



December 21, 2017

In the Matter of the Petition of
Public Service Electric and Gas Company
for Approval of Gas Base Rate Adjustments Pursuant
to its Gas System Modernization Program
("July 2017 GSMP Rate Filing")

Docket No. GR17070775

And

In the Matter of Public Service Electric and
Gas Company's 2017/2018 Annual BGSS Commodity
Charge Filing for its Residential Gas Customers
Under its Periodic Pricing Mechanism

Docket No. GR17060589

And

In the Matter of the Implementation of
the Sales and Use Tax decrease pursuant to
P.L. 2016, c. 57, effective on and after January 1, 2018

Docket No. ER17090984

VIA ELECTRONIC & OVERNIGHT MAIL

Irene Kim Asbury, Secretary
Board of Public Utilities
44 South Clinton Avenue, 3rd Floor, Suite 314
P.O. Box 350
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed for filing by Public Service Electric and Gas Company (Company) please find an original and ten copies of the Company's compliance filing in accordance with the Board's Orders in the above referenced Dockets dated December 19, 2017, September 22, 2017 and September 26, 2017. These amended tariff sheets reflect the approval of the July 2017 Gas System Modernization Program (GSMP) Rate Filing as well as the decrease in New Jersey Sales and Use Tax (SUT).

In addition, pursuant to the Board's January 6, 2003 Order Approving BGSS Price Structure (Price Structure Order) on page 4 under Docket No. GX01050304 and paragraph 9 of the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, the Company is providing notice of a Two-Month Bill Credit of 15 cents per therm (including SUT) for its BGSS-RSG customers to be effective January 1, 2018 through February 28, 2018. This self-implementing Two-Month Bill Credit will appear as a separate line item on the BGSS-RSG customer's gas bill and is indicated on the enclosed BGSS-RSG tariff sheet for service rendered during the period of January 1, 2018 through February 28, 2018.

As a result of this Two-Month Bill Credit, a typical residential gas heating customer using a total of 330 therms during this period (165 therms in January and 165 therms in February) and receiving supply from the Company would see a credit of \$49.50 or 16.95% on their bill over the two month period.

With the exception of the Tenth Revised Sheet No. 46, this compliance filing amends the tariff sheets issued by the Company on October 20, 2017 in Docket No. ER17090984. The Company herewith files revised tariff sheets, effective January 1, 2018, to its Tariff for Gas Service, B.P.U.N.J. No. 15 Gas as follows:

- Attachment A – Final and Redlined Gas Tariff sheets

Thank you for your attention and consideration in this matter. If you have any questions regarding this compliance filing, do not hesitate to contact me.

Very truly yours,



C Attached Service Lists (E-mail Only)

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**WEATHER NORMALIZATION CHARGE
(Continued)**

5. Degree Day Dead Band

- shall be one-half (1/2 %) percent of the sum of the cumulative Normal Calendar Month Degree Days for the Winter Period and shall be allocated to each winter month in the same proportion as the ratio of the normal degree days for that month to the total normal degree days.

6. Degree Day Consumption Factors

- the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. These factors will be updated annually in the WNC proceeding. Degree day Consumption Factors for the 2017-2018 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non-Heating	GSG		LVG	GSG		LVG
			Heating	Non-Heating		Heating	Non-Heating	
Oct.-17	106,936	2,872	39,384	1,295	81,860	545	-	6,671
Nov.-17	195,957	8,613	26,279	2,609	81,860	1,075	115	6,671
Dec.-17	244,471	11,825	42,337	3,494	81,860	1,434	183	6,671
Jan.-18	235,679	11,758	57,050	3,782	82,274	2,039	214	6,672
Feb.-18	240,480	11,629	54,776	3,874	82,274	1,638	222	6,672
Mar.-18	234,561	12,252	53,931	3,933	82,274	2,207	238	6,672
Apr.-18	210,553	13,559	43,515	4,109	82,274	1,344	219	6,672
May-18	164,748	9,961	25,772	4,446	82,274	710	167	6,672

The consumption factors established in advance of each Winter Period shall be based on the forecast number of customers by rate schedule. These factors shall be trued-up at the end of the Winter Period for which the factors apply in order to reflect the actual average number of customers by rate schedule.

7. Margin Revenue Factor

- the weighted average of the Distribution Charges as quoted in the individual rate schedules to which this clause applies net of applicable taxes. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges of each rate schedule to which this clause applies by each rate schedule's percentage of total consumption of all the rate schedules to which this clause applies for the winter period and summing this result for all the rate schedules to which this clause applies. The Margin Revenue Factors shall be redetermined each time new base rates are put into effect.

Margin Revenue Factors:

Rate Schedule RSG	\$0.308969 \$0.321832
Rate Schedule GSG	\$0.252488 \$0.259499
Rate Schedule LVG	\$0.040966 \$0.042686

8. Annual Period

- shall be the 12 consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

9. Average 13 Month Common Equity Balance

- shall be calculated by adding the Net Gas Utility Plant in Service (Gas Plant in Service less Accumulated Depreciation Reserve) at the beginning of the Annual Period (i.e., October 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13), and multiplying by 40.88% (ratio of equity component of the Company's capital structure to net plant in service from most recent base rate case).

Date of Issue:

Effective:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

**BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)**

Estimated Non-Gulf Coast Cost of Gas	\$ 0.040675 <u>0.040550</u>
Capital Adjustment Charge (See Tariff Sheet Nos. 48 to 49)	<u>0.000000</u>
Adjusted Non-Gulf Coast Cost of Gas	0.040675 <u>0.040550</u>
Estimated Gulf Coast Cost of Gas	0.290370
Adjustment to Gulf Coast Cost of Gas	0.000000
Prior period (over) or under recovery	<u>0.008310</u>
Adjusted Cost of Gas	0.339355 <u>0.339230</u>
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$ 0.346142 <u>0.346015</u>
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	\$ 0.369939 <u>0.368938</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
March 1, 2017 <u>January 1, 2018</u> through March 31, 2017 <u>February 28, 2018</u>	(\$0.070175) <u>(\$0.140680)</u>	(\$0.075000) <u>(\$0.150000)</u>
April 1, 2017 <u>March 1, 2018</u>	\$0.000000	\$0.000000

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$5.46 in each month [~~\$5.84~~ \$5.82 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.308969	\$0.330211	per therm
<u>\$0.321832</u>	<u>\$0.343153</u>	

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090263	per Balancing Use Therm
	<u>\$0.090052</u>	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge and the Green Programs Recovery Charge will be combined with the Distribution Charge for billing.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

~~\$11.64~~ \$12.23 in each month [~~\$12.44~~ \$13.04 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.252488	\$0.269847	\$0.252488	\$0.269847	per therm
<u>\$0.259499</u>	<u>\$0.276691</u>	<u>\$0.259499</u>	<u>\$0.276691</u>	

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090263	per Balancing Use Therm
	<u>\$0.090052</u>	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$100.12 in each month [~~\$107.00~~ \$106.75 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

	<u>Charge</u>	<u>Charge Including SUT</u>	
	\$3.8439	\$4.1082	per Demand Therm
	<u>\$4.0054</u>	<u>\$4.2708</u>	

Distribution Charges:

	Per therm for the first 1,000 therms <u>used in each month</u>		Per therm in excess of 1,000 <u>therms</u> <u>used in each month</u>	
	<u>Charges</u>	<u>Charges Including SUT</u>	<u>Charges</u>	<u>Charges Including SUT</u>
Pre-July 14, 1997 *	\$0.044230	\$0.047271	\$0.039979	\$0.042728
	<u>\$0.047350</u>	<u>\$0.050487</u>	<u>\$0.041279</u>	<u>\$0.044014</u>
Post July 14, 1997	\$0.044230	\$0.047271	\$0.039979	\$0.042728
	<u>\$0.047350</u>	<u>\$0.050487</u>	<u>\$0.041279</u>	<u>\$0.044014</u>

*Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

	<u>Charge</u>	<u>Charge Including SUT</u>	
	\$0.084457	\$0.090263	per Balancing Use Therm
		<u>\$0.090052</u>	

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp	\$9.6316	\$10.2938 <u>\$10.2697</u>
Double-mantle lamp, inverted	9.4856	10.1377 <u>10.1140</u>
Double-mantle lamp, upright	8.3906	8.9675 <u>8.9465</u>
Triple-mantle lamp	9.4856	10.1377 <u>10.1140</u>

Lamps Installed on or after January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp	\$61.9958	\$66.2580 <u>\$66.1030</u>

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

	<u>Charge</u>	<u>Charge Including SUT</u>
	\$0.096425	\$0.103054
	<u>\$0.115157</u>	<u>\$0.122786</u>

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

~~\$552.58~~ \$580.42 in each month [~~\$590.57~~ \$618.87 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

Charge	Charge Including SUT	
\$1.8934	<u>\$2.0236</u>	per Demand Therm
<u>\$1.9555</u>	<u>\$2.0851</u>	

Distribution Charges:

Charge	Charge Including SUT	
\$0.072372	<u>\$0.077348</u>	per therm
<u>\$0.074744</u>	<u>\$0.079696</u>	

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, the Margin Adjustment Charge and the Green Programs Recovery Charge will be combined for billing.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:**Service Charge:**

~~\$552.58~~ \$580.42 in each month [~~\$590.57~~ \$618.87 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.072140	<u>\$0.077100</u>	per therm
\$0.074308	<u>\$0.079231</u>	

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Charges for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

| ~~\$142.52~~ \$147.31 in each month [~~\$152.32~~ \$157.07 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.064551	<u>\$0.068989</u>	per therm for the first 600,000 therms used in each month.
\$0.066666	<u>\$0.071083</u>	
\$0.052968	<u>\$0.056610</u>	per therm in excess of 600,000 therms used in each month.
\$0.054703	<u>\$0.058327</u>	

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

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80 Park Plaza, Newark, New Jersey 07102
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in Docket No.

Effective:

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

ECONOMICALLY VIABLE BYPASS

DELIVERY CHARGES:

Service Charge:

~~\$552.58~~ \$580.42 in each month [~~\$590.57~~ \$618.87 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly leveled basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090263 <u>\$0.090052</u>	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.

Date of Issue:

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102
Filed pursuant to Order of Board of Public Utilities dated
in Docket No.

Effective:

**WEATHER NORMALIZATION CHARGE
 (Continued)**

5. Degree Day Dead Band

- shall be one-half (1/2 %) percent of the sum of the cumulative Normal Calendar Month Degree Days for the Winter Period and shall be allocated to each winter month in the same proportion as the ratio of the normal degree days for that month to the total normal degree days.

6. Degree Day Consumption Factors

- the use per degree day component of the gas sales equations by month used in forecasting firm gas sales for the applicable rate schedules. These factors will be updated annually in the WNC proceeding. Degree day Consumption Factors for the 2017-2018 Winter Period are set forth below and presented as therms per degree day:

Month	RSG-Residential		Commercial			Industrial		
	Heating	Non-Heating	GSG		LVG	GSG		LVG
			Heating	Non-Heating		Heating	Non-Heating	
Oct.-17	106,936	2,872	39,384	1,295	81,860	545	-	6,671
Nov.-17	195,957	8,613	26,279	2,609	81,860	1,075	115	6,671
Dec.-17	244,471	11,825	42,337	3,494	81,860	1,434	183	6,671
Jan.-18	235,679	11,758	57,050	3,782	82,274	2,039	214	6,672
Feb.-18	240,480	11,629	54,776	3,874	82,274	1,638	222	6,672
Mar.-18	234,561	12,252	53,931	3,933	82,274	2,207	238	6,672
Apr.-18	210,553	13,559	43,515	4,109	82,274	1,344	219	6,672
May-18	164,748	9,961	25,772	4,446	82,274	710	167	6,672

The consumption factors established in advance of each Winter Period shall be based on the forecast number of customers by rate schedule. These factors shall be trued-up at the end of the Winter Period for which the factors apply in order to reflect the actual average number of customers by rate schedule.

7. Margin Revenue Factor

- the weighted average of the Distribution Charges as quoted in the individual rate schedules to which this clause applies net of applicable taxes. The weighted average shall be determined by multiplying the margin revenue component of the Distribution Charges of each rate schedule to which this clause applies by each rate schedule's percentage of total consumption of all the rate schedules to which this clause applies for the winter period and summing this result for all the rate schedules to which this clause applies. The Margin Revenue Factors shall be redetermined each time new base rates are put into effect.

Margin Revenue Factors:

Rate Schedule RSG	\$0.321832
Rate Schedule GSG	\$0.259499
Rate Schedule LVG	\$0.042686

8. Annual Period

- shall be the 12 consecutive months from October 1 of one calendar year through September 30 of the following calendar year.

9. Average 13 Month Common Equity Balance

- shall be calculated by adding the Net Gas Utility Plant in Service (Gas Plant in Service less Accumulated Depreciation Reserve) at the beginning of the Annual Period (i.e., October 1) and the month ending balances for each of the twelve months in the Annual Period divided by thirteen (13), and multiplying by 40.88% (ratio of equity component of the Company's capital structure to net plant in service from most recent base rate case).

Date of Issue: December 21, 2017

Effective: January 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
 80 Park Plaza, Newark, New Jersey 07102
 Filed pursuant to Order of Board of Public Utilities dated December 19, 2017
 in Docket No. GR17070775

BGSS-RSG
BASIC GAS SUPPLY SERVICE-RSG
COMMODITY CHARGES APPLICABLE TO RATE SCHEDULE RSG
(Per Therm)

Estimated Non-Gulf Coast Cost of Gas	\$ 0.040550
Capital Adjustment Charge (See Tariff Sheet Nos. 48 to 49)	<u>0.000000</u>
Adjusted Non-Gulf Coast Cost of Gas	0.040550
Estimated Gulf Coast Cost of Gas	0.290370
Adjustment to Gulf Coast Cost of Gas	0.000000
Prior period (over) or under recovery	<u>0.008310</u>
Adjusted Cost of Gas	0.339230
Commodity Charge after application of losses: (Loss Factor = 2.0%).....	\$ 0.346015
Commodity Charge including New Jersey Sales and Use Tax (SUT).....	<u>\$ 0.368938</u>

The above Commodity Charge will be established on a level annualized basis immediately prior to the winter season of each year for the succeeding twelve-month period. The estimated average Non-Gulf and Gulf Coast Cost of Gas will be adjusted for any under- or over-recovery together with applicable interest thereon which may have occurred during the operation of the Company's previously approved Commodity Charge filing. Further, the Company will be permitted a limited self-implementing increase to the Commodity Charge on December 1 and February 1 of each year. These limited self-implementing increases, if applied, are to be in accordance with a Board of Public Utilities approved methodology. Commodity Charge decreases would be permitted at any time if applicable.

The difference between actual costs and Public Service's recovery of these costs shall be determined monthly. If actual costs exceed the recovery of these costs, an underrecovery or a negative balance will result. If the recovery of these costs exceeds actual costs, an overrecovery or a positive balance will result. Interest shall be applied monthly to the average monthly cumulative deferred balance, positive or negative, from the beginning to the end of the annual period. Monthly interest on negative deferred balances (underrecoveries) shall be netted against monthly interest on positive deferred balances (overrecoveries) for the annual period. A cumulative net positive interest balance at the end of the annual period is owed to customers and shall be returned to customers in the next annual period. A cumulative net negative interest balance shall be zeroed out at the end of the annual period. The sum of the calculated monthly interests shall be added to the overrecovery balance or subtracted from the underrecovery balance at the end of the annual period. The positive interest balance shall be rolled into the beginning under- or over-recovery balance of the subsequent annual period.

Pursuant to the Board's January 6, 2003 Order approving the BGSS price structure under Docket No. GX01050304 and the BGSS Pricing Proposal appended as Attachment A to and approved in that Order, Public Service Electric and Gas Company may issue a bill credit for its BGSS-RSG customers as detailed below.

Effective	BGSS-RSG Credit (per therm)	BGSS-RSG Credit including SUT (per therm)
January 1, 2018 through February 28, 2018	(\$0.140680)	(\$0.150000)
March 1, 2018	\$0.000000	\$0.000000

**RATE SCHEDULE RSG
RESIDENTIAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for residential purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$5.46 in each month [\$5.82 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$0.321832	\$0.343153	per therm

Balancing Charge:

	Charge	
<u>Charge</u>	<u>Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Weather Normalization Charge:

This charge is designed to adjust base rate recoveries to offset the effects of abnormal weather on sales. The weather normalization charge applied in each winter period shall be based on the differences between actual and normal weather during the preceding winter period. Refer to the Weather Normalization Charge sheet of this Tariff for the current charge.

The Weather Normalization Charge will be combined with the Balancing Charge for billing.

The Societal Benefits Charge, the Margin Adjustment Charge and the Green Programs Recovery Charge will be combined with the Distribution Charge for billing.

**RATE SCHEDULE GSG
GENERAL SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes where: 1) customer does not qualify for RSG and 2) customer's usage does not exceed 3,000 therms in any month. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$12.23 in each month [\$13.04 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Pre-July 14, 1997 *</u>		<u>All Others</u>		
<u>Charge</u>	<u>Charge Including SUT</u>	<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.259499	\$0.276691	\$0.259499	\$0.276691	per therm

* Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

**RATE SCHEDULE LVG
LARGE VOLUME SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery service for general purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$100.12 in each month [\$106.75 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$4.0054	\$4.2708	per Demand Therm

Distribution Charges:

	Per therm for the first 1,000 therms <u>used in each month</u>	Charges <u>Including</u> <u>SUT</u>	Per therm in excess of 1,000 <u>therms</u> <u>used in each month</u>	Charges <u>Including</u> <u>SUT</u>
	<u>Charges</u>		<u>Charges</u>	<u>SUT</u>
Pre-July 14, 1997 *	\$0.047350	\$0.050487	\$0.041279	\$0.044014
Post July 14, 1997	\$0.047350	\$0.050487	\$0.041279	\$0.044014

*Applicable to customers who have taken TPS supplied commodity service continuously since July 14, 1997.

Balancing Charge:

<u>Charge</u>	<u>Charge</u> <u>Including SUT</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

**RATE SCHEDULE SLG
STREET LIGHTING SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Lamps, posts, maintenance, and firm delivery service for street lighting purposes. Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Monthly Charge Per Unit (Includes lamp, post, maintenance and firm delivery service):

Lamps Installed Prior to January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Single-mantle lamp	\$9.6316	\$10.2697
Double-mantle lamp, inverted	9.4856	10.1140
Double-mantle lamp, upright	8.3906	8.9465
Triple-mantle lamp	9.4856	10.1140

Lamps Installed on or after January 1, 1993:

	<u>Charges</u>	<u>Charges Including SUT</u>
Triple-mantle lamp	\$61.9958	\$66.1030

Allowance for Lamp Outages:

The Monthly Charge per unit reflects an outage allowance based upon normal operating conditions. No further allowance will be made.

Distribution Charge per Therm:

<u>Charge</u>	<u>Charge Including SUT</u>
\$0.115157	\$0.122786

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

Date of Issue: December 21, 2017

Effective: January 1, 2018

Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated September 26, 2017 and December 19, 2017 in Docket Nos. ER17090984 and GR17070775

**RATE SCHEDULE TSG-F
FIRM TRANSPORTATION GAS SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule since December 1, 1994, with the exception of any new customers for whom commitments by Public Service had been made prior to December 1, 1994.

APPLICABLE TO USE OF SERVICE FOR:

Firm delivery, subject to Public Service's available capacity to provide such service, where the maximum requirement for firm gas is not less than 150 therms per hour and where the customer's Third Party Supplier (TPS) and/or its agent has arranged for the delivery of gas supplies to interconnection points with Public Service's distribution system, from which Public Service may receive and physically transport and deliver the customer's purchased gas supply.

DELIVERY CHARGES:

Service Charge:

\$580.42 in each month [\$618.87 including New Jersey Sales and Use Tax (SUT)].

Demand Charge (Applicable in the months of November through March):

	Charge <u>Including SUT</u>	
<u>Charge</u>	<u>\$2.0851</u>	per Demand Therm
\$1.9555		

Distribution Charges:

	Charge <u>Including SUT</u>	
<u>Charge</u>	<u>\$0.079696</u>	per therm
\$0.074744		

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Margin Adjustment Charge:

This charge shall credit net revenue associated with Rate Schedule Non-Firm Transportation Gas Service (TSG-NF) to customers on Rate Schedules RSG, GSG, LVG, SLG and TSG-F. Refer to the Margin Adjustment Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge, the Margin Adjustment Charge and the Green Programs Recovery Charge will be combined for billing.

**RATE SCHEDULE TSG-NF
NON-FIRM TRANSPORTATION GAS SERVICE**

APPLICABLE TO USE OF SERVICE FOR:

Interruptible delivery for general purposes where the maximum requirement for interruptible gas is not less than 150 therms per hour and where the customer has the installed capability to utilize an alternate type of fuel, except as provided for in Special Provision (a). Customers may either purchase gas supply from a Third Party Supplier (TPS) or from Public Service's Basic Gas Supply Service default service as detailed in this rate schedule.

DELIVERY CHARGES:

Service Charge:

\$580.42 in each month [\$618.87 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.074308	\$0.079231	per therm

Public Service may reduce the Distribution Charge at the beginning of the month and/or during the month to reflect market conditions.

This charge does not apply to gas sold to customer by Public Service pursuant to Special Provision (d).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

Capital Adjustment Charge:

These charges are designed to recover the revenue requirements associated with the acceleration of gas capital expenditures in the areas of distribution infrastructure related to improvement in reliability and operation of the system and capital expenditures related to energy efficiency infrastructure improvements. Refer to the Capital Adjustment Charge sheet of this Tariff for the current charges. These charges shall be combined with the applicable Service Charge and Distribution Charges for billing.

COMMODITY CHARGES:

A customer may choose to receive gas supply from either:

- a) A TPS who has agreed to the terms and conditions of the Third Party Supplier Requirements portion of this Tariff, or

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Issued by SCOTT S. JENNINGS, Vice President Finance – PSE&G

80 Park Plaza, Newark, New Jersey 07102

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**RATE SCHEDULE CIG
COGENERATION INTERRUPTIBLE SERVICE**

This rate schedule is limited to customers continuously taking service under this rate schedule or former Rate Schedule CEG since January 8, 2002, with the exception of any new customers for whom commitments by Public Service had been made prior to January 9, 2002.

APPLICABLE TO USE OF SERVICE FOR:

Interruptible gas delivery and supply service for the sequential production of electrical energy and useful thermal energy from the same fuel source by a Qualifying Facility, as defined in Section 201 of the Public Utility Regulatory Policies Act of 1978, and regularly meeting the efficiency standards set forth in Chapter 18 of the Code of Federal Regulations, Sections 292.205 (a) and (b) and where the combined nameplate-rated capacity of the generation equipment is not less than 1.5 megawatts and not greater than 20 megawatts. This size limitation shall not apply to customer's Qualifying Facilities receiving service under this rate schedule prior to January 1, 1993.

DELIVERY CHARGES:

Service Charge:

\$147.31 in each month [\$157.07 including New Jersey Sales and Use Tax (SUT)].

Distribution Charges:

<u>Charge</u>	<u>Charge including SUT</u>	
\$0.066666	\$0.071083	per therm for the first 600,000 therms used in each month.
\$0.054703	\$0.058327	per therm in excess of 600,000 therms used in each month.

This charge does not apply to gas sold to customers by Public Service pursuant to Special Provision (c).

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by Government. Societal Benefits include: 1) Social Programs, 2) Demand Side Management Programs, 3) Manufactured Gas Plant Remediation, 4) Consumer Education, and 5) Universal Service Fund. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge.

The Societal Benefits Charge and the Green Programs Recovery Charge will be combined for billing.

**RATE SCHEDULE CSG
CONTRACT SERVICE
(Continued)**

**ECONOMICALLY VIABLE BYPASS
DELIVERY CHARGES:**

Service Charge:

\$580.42 in each month [\$618.87 including New Jersey Sales and Use Tax (SUT)]

Distribution Charge:

Net Alternative Delivery Cost multiplied by the applicable Net Alternative Delivery Cost Factor divided by the Contracted Monthly Therms rounded to the nearest \$0.000000 per therm.

Maintenance Charges:

Equals the Alternative Delivery Cost multiplied by the applicable Alternative Delivery Cost Factor divided by the Contract Monthly Therms rounded to the nearest \$0.000000 per therm.

Plus any customer site-specific ongoing or continuing cost not directly related to the operation, maintenance or inspection of the customer's planned by-pass pipeline. This shall include, but not be limited to, periodic payments for rights-of-way, easements, pipeline cost differentials, permits or other such costs. These charges shall be expressed on a monthly levelized basis over the term of service.

Public Service will also take into consideration any operational or deliverability differences that would be reasonably expected between the pipeline and/or service over Public Service's distribution system in determining Delivery Charges. In no event shall the Delivery Charges be lower than an amount sufficient to generate a return on the capital investments made by Public Service and recovery of marginal and embedded costs, including depreciation, to provide service to the customer over the term of each CSG agreement.

Balancing Charge:

Applicable only if the customer is provided Public Service's Basic Gas Supply Service – Firm (BGSS-F) default service.

	<u>Charge</u>	
<u>Charge</u>	<u>Charge</u>	
\$0.084457	\$0.090052	per Balancing Use Therm

Societal Benefits Charge:

This charge shall recover costs associated with activities that are required to be accomplished to achieve specific public policy determinations mandated by government. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Societal Benefits Charge. Refer to the Societal Benefits Charge sheet of this Tariff for the current charge and applicable exemptions.

Green Programs Recovery Charge:

This charge is designed to recover the revenue requirements associated with the PSE&G Green Programs per the Board Order in Docket No. EO08030164. In appropriate circumstances, the Board of Public Utilities may approve a discount from the Green Programs Recovery Charge. Refer to the Green Programs Recovery Charge sheet of this Tariff for the current charge and applicable exceptions.