



December 15, 2017

In The Matter of the Petition of  
Public Service Electric and Gas Company  
for Approval of Electric Base Rate  
Adjustments Pursuant to the Energy Strong Program

BPU Docket Nos. ER17101027

***VIA ELECTRONIC MAIL & OVERNIGHT MAIL***

Irene Kim Asbury, Secretary  
Board of Public Utilities  
44 South Clinton Avenue, 9th Flr.  
P.O. Box 350  
Trenton, New Jersey 08625-0350

Dear Secretary Asbury:

Enclosed please find an original and ten copies of this letter and the updated schedules of Public Service Electric and Gas Company (PSE&G, the Company) in the above-referenced matter, providing actual historic results through November 30, 2017. Specifically, enclosed please find:

1. Schedule SS-ESAM7-2E Update Revenue Requirement Calculation Summary (Updated for actual results through November 30, 2017);
2. Schedule SS-ESAM7-3 ES WACC Calculation (Unchanged from original filing);
3. Schedule SS-ESAM7-4 Revenue Factor Calculation (Unchanged from filing); and  
Schedule SS-ESAM-7-5 Update Electric Proof of Revenue (New rates based on the updated revenue requirement).

In addition, while not included with this hard-copy filing, parties on the service list will receive the electronic workpaper WP-SS-ESAM7-1E - Update.xlsx supporting the calculation of the updated revenue requirements with their e-mail of this letter and the other enclosed materials.

**The Board Order approving the Energy Strong program<sup>1</sup> provides that Revenue Requirements associated with Energy Strong program investments that are placed into service through and including 11/30/17 “shall go into base rates effective 3/1/18.” PSE&G suggests that to implement these provisions, this matter would need to be addressed at a Board open public meeting no later than sometime in February 2018.**

Please feel to contact me with any questions on this matter.

Respectfully submitted,

A handwritten signature in blue ink that reads "Matthew Wlesom".

C Attached Service List (E-Mail Only)

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<sup>1</sup> The Energy Strong Program was approved in a Board Order dated May 21, 2014 in Docket Nos. EO13020155 & GO13020156. Paragraphs 41 and 42 of the Stipulation adopted by that order addresses this rate filing and the provisions discussed herein.

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10/25/2017

Public Service Electric and Gas Company  
Energy Strong Electric Rate 2017  
ER17101027

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**PSE&G Energy Strong Program  
Electric Roll-in Calculation  
Roll-in Filing**

Schedule SS-ESAM7-2E Update

Plant In Service as of Date  
in (\$000)

11/30/2017

**RATE BASE CALCULATION**

	<b>Total</b>
1 Gross Plant	\$73,471
2 Accumulated Depreciation	\$2,215
3 Net Plant	\$75,686
4 Accumulated Deferred Taxes	(\$14,035)
5 Rate Base	\$61,651
6 Rate of Return - After Tax (Schedule WACC)	6.32%
7 Return Requirement (After Tax)	\$3,897
8 Depreciation Exp, net	\$1,109
9 Tax Adjustment	(\$35)
10 Revenue Factor	1.6907
11 <b>Roll-in Revenue Requirement</b>	<b>\$8,405</b>

**PSE&G Energy Strong Program**  
**Weighted Average Cost of Capital (WACC)**

Schedule SS-ESAM7-3

	<u>Percent</u>	<u>Embedded Cost</u>	<u>Weighted Cost</u>	<u>Pre-Tax Weighted Cost</u>	<u>After Tax Weighted Cost</u>
Common Equity	51.20%	9.75%	4.99%	8.44%	4.99%
Other Capital	<u>48.80%</u>	4.60%	<u>2.25%</u>	<u>2.25%</u>	<u>1.33%</u>
Total	100.00%		<u><u>7.24%</u></u>	<u><u>10.69%</u></u>	<u><u>6.32%</u></u>
Federal Income Tax	35.00%				
State NJ Business Incm Tax	<u>9.00%</u>				
Tax Rate	40.85%				

**PSE&G Energy Strong Program**  
**Revenue Factor Calculation**

Schedule SS-ESAM7-4

	<u>ELECTRIC</u>	<u>GAS</u>	
Revenue Increase	100.0000	100.0000	
Uncollectible Rate		1.2514	From 2009 Rate Case
BPU Assessment Rate	0.0023	0.0023	2017 BPU Assessment
Rate Counsel Assessment Rate	<u>0.0005</u>	<u>0.0005</u>	2017 RC Assessment
Income before State of NJ Bus. Tax	99.9971	98.7457	
State of NJ Bus. Income Tax @ 9.00%	<u>8.9997</u>	<u>8.8871</u>	
Income Before Federal Income Taxes	90.9974	89.8586	
Federal Income Taxes @ 35%	<u>31.8491</u>	<u>31.4505</u>	
Return	<u>59.1483</u>	<u>58.4081</u>	
Revenue Factor	<u><b>1.6907</b></u>	<u><b>1.7121</b></u>	



## **Electric Rate Design (Proof of Revenue by Rate Class)**

### **Explanation of Format**

The summary and each rate schedule provide the details of Annualized Weather Normalized (all customers assumed to be on BGS) revenue based on current tariff rates and on the proposed rate design. The pages presented in Schedule SS-ESAM7-5 are the selected applicable columns of the relevant pages from the rate design workpapers from the Company's 2009 Electric and Gas Base Rate Case and have been appropriately modified per my testimony to reflect this Energy Strong roll-in.

### **Annualized Weather Normalized (all customers assumed to be on BGS) and the Proposed Rate Design**

In the detail rate designed pages, all the components are separated into Delivery and Supply. In addition to the Distribution components of Delivery, also included in the schedule are lines for Societal Benefits Charge, Non-Utility Generation Charge, Securitization Transition Charges, Base Rate Distribution Kilowatt-hour Adjustment, System Control Charge, Solar Pilot Recovery Charge, CIEP Standby Fee (as applicable), Green Programs Recovery Charge, CIP 1 Capital Adjustment Charges (CAC), Miscellaneous items, and Unbilled Revenue.

Column (1) shows the 2012 annualized weather normalized billing units. Column (2) shows Delivery rates without Sales and Use Tax (SUT) effective December 1, 2017. The Supply-BGS rates in the Column (2) reflect the rates in effect as of December 1, 2017 and for CIEP energy, reflect the class average hourly rates from July 1, 2016 to June 30, 2017. Column (3) presents annualized revenue assuming all customers are provided service under their applicable BGS provision. Column (4) repeats the billing units of Column (1). Column (5) shows the proposed rates without SUT that result in the proposed revenues shown in Column (6). Columns (7) and (8) show the proposed base rate revenue increase, in thousands of dollars and percent increase, respectively, for each of the billing unit blocks. The proposed tariff charges (with and without SUT) are provided on pages 22 and 23 of this schedule. Rates with SUT reflect the tax rates in effect as of January 1, 2018.

**ELECTRIC PROOF OF REVENUE  
SUMMARY  
ELECTRIC RATE INCREASE  
12 Months Ended December 31, 2012**  
(kWhrs & Revenue in Thousands)

	Rate Schedule		Annualized		Propose		Increase	
			Weather Normalized		kWhrs (3)	Revenue (4)	Revenue (5)	Percent (6)
			kWhrs (1)	Revenue (2)				
1	Residential	RS	12,980,384	\$2,133,347	12,980,384	\$2,137,047	\$3,700	0.17
2	Residential Heating	RHS	165,683	21,792	165,683	\$21,829	37	0.17
3	Residential Load Management	RLM	247,183	39,490	247,183	\$39,546	56	0.14
4	Water Heating	WH	2,074	222.952	2,074	\$223.628	0.676	0.30
5	Water Heating Storage	WHS	39	2.588	39	\$2.589	0.001	0.04
6								
7	Building Heating	HS	20,485	3,003	20,485	\$3,010	7	0.23
8	General Lighting and Power	GLP	7,830,948	1,203,558	7,830,948	\$1,205,428	1,870	0.16
9	Large Power & Lighting-Sec	LPL-S	11,410,771	1,419,487	11,410,771	\$1,421,088	1,601	0.11
10	Large Power & Lighting-Pri	LPL-P	3,607,561	327,514	3,607,561	\$327,816	302	0.09
11	High Tension-Subtr.	HTS-S	4,466,791	344,717	4,466,791	\$344,931	214	0.06
12	High Tension-HV	HTS-HV	332,186	22,244	332,186	\$22,257	13	0.06
13								
14	Body Politic Lighting	BPL	286,486	72,091	286,486	\$72,479	388	0.54
15	Body Politic Lighting-POF	BPL-POF	14,312	1,159.165	14,312	\$1,161.443	2.278	0.20
16	Private Street & Area Lighting	PSAL	<u>168,875</u>	<u>40,472</u>	<u>168,875</u>	<u>\$40,688</u>	<u>216</u>	0.53
17								
18								
19	Totals		41,533,778	\$5,629,100	41,533,778	\$5,637,507	\$8,407	0.15

Notes: All customers assumed to be on BGS.  
WH, WHS & BPL-POF revenues shown to 3 decimals.  
Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	21,660,597	2.27	\$49,170	21,660,597	2.27	\$49,170	\$0	0.00
3 Distribution 0-600 June - September	3,225,106	0.039603	127,724	3,225,106	0.040282	129,914	2,190	1.71
4 Distribution 0-600 October - May	5,844,909	0.033344	194,893	5,844,909	0.033344	194,893	0	0.00
5 Distribution over 600 June - September	2,199,544	0.043424	95,513	2,199,544	0.044103	97,006	1,493	1.56
6 Distribution over 600 October - May	1,710,825	0.033344	57,046	1,710,825	0.033344	57,046	0	0.00
7 SBC	12,980,384	0.006892	89,461	12,980,384	0.006892	89,461	0	0.00
8 NGC	12,980,384	-0.000131	-1,700	12,980,384	-0.000131	-1,700	0	0.00
9 STC-TBC	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
10 STC-MTC-Tax	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
11 BRDKA	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
12 System Control Charge	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
13 Solar Pilot Recovery Charge	12,980,384	0.000068	883	12,980,384	0.000068	883	0	0.00
14								
15 Green Programs Recovery Charge	12,980,384	0.001006	13,058	12,980,384	0.001006	13,058	0	0.00
16 <b>Capital Adjustment Charge (CIP I)</b>								
17 Service Charge	21,660,597	0.00	0	21,660,597	0.00	0	0	0.00
18 Distribution 0-600, June-September	3,225,106	0.000000	0	3,225,106	0.000000	0	0	0.00
19 Distribution 0-600, October-May	5,844,909	0.000000	0	5,844,909	0.000000	0	0	0.00
20 Distribution over 600, June-September	2,199,544	0.000000	0	2,199,544	0.000000	0	0	0.00
21 Distribution over 600, October-May	1,710,825	0.000000	0	1,710,825	0.000000	0	0	0.00
22 BRDKA	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
23								
24 Facilities Chg.			0			0	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			(48)			(51)	(3)	6.25
27 Delivery Subtotal	12,980,384		\$626,000	12,980,384		\$629,680	\$3,680	0.59
28 Unbilled Delivery			3,355			3,375	20	0.60
29 Delivery Subtotal w unbilled			\$629,355			\$633,055	\$3,700	0.59
30								
31 <b>Supply-BGS</b>								
32 BGS 0-600 June - September	3,225,106	0.114523	\$369,349	3,225,106	0.114523	\$369,349	\$0	0.00
33 BGS 0-600 October - May	5,844,909	0.114469	669,061	5,844,909	0.114469	669,061	0	0.00
34 BGS over 600 June - September	2,199,544	0.123641	271,954	2,199,544	0.123641	271,954	0	0.00
35 BGS over 600 October - May	1,710,825	0.114469	195,836	1,710,825	0.114469	195,836	0	0.00
36 BGS Reconciliation-FP	12,980,384	0.000000	0	12,980,384	0.000000	0	0	0.00
37 Miscellaneous			0			0	0	0.00
38 Supply subtotal	12,980,384		\$1,506,200	12,980,384		\$1,506,200	\$0	0.00
39 Unbilled Supply			-2,208			-2,208	0	0.00
40 Supply Subtotal w unbilled			\$1,503,992			\$1,503,992	\$0	0.00
41								
42 Total Delivery + Supply	12,980,384		<u>\$2,133,347</u>	12,980,384		<u>\$2,137,047</u>	<u>\$3,700</u>	0.17

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

**RATE SCHEDULE RHS**  
**RESIDENTIAL HEATING SERVICE**  
**12 Months Ended December 31, 2012**  
 (Units & Revenue in Thousands)

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	146,592	2.27	\$333	146,592	2.27	\$333	\$0	0.00
3 Distribution 0-600 June - September	24,076	0.050748	1,222	24,076	0.051134	1,231	9	0.74
4 Distribution 0-600 October - May	60,927	0.032813	1,999	60,927	0.033063	2,014	15	0.75
5 Distribution over 600 June - September	14,760	0.056487	834	14,760	0.056917	840	6	0.72
6 Distribution over 600 October - May	65,920	0.012204	804	65,920	0.012297	811	7	0.87
7 SBC	165,683	0.006892	1,142	165,683	0.006892	1,142	0	0.00
8 NGC	165,683	-0.000131	-22	165,683	-0.000131	-22	0	0.00
9 STC-TBC	165,683	0.000000	0	165,683	0.000000	0	0	0.00
10 STC-MTC-Tax	165,683	0.000000	0	165,683	0.000000	0	0	0.00
11 BRDKA	165,683	0.000000	0	165,683	0.000000	0	0	0.00
12 System Control Charge	165,683	0.000000	0	165,683	0.000000	0	0	0.00
13 Solar Pilot Recovery Charge	165,683	0.000068	11	165,683	0.000068	11	0	0.00
14								
15 Green Programs Recovery Charge	165,683	0.001006	167	165,683	0.001006	167	0	0.00
16 <u>Capital Adjustment Charge (CIP I)</u>								
17 Service Charge	146,592	0.00	0	146,592	0.00	0	0	0.00
18 Distribution 0-600, June-September	24,076	0.000000	0	24,076	0.000000	0	0	0.00
19 Distribution 0-600, October-May	60,927	0.000000	0	60,927	0.000000	0	0	0.00
20 Distribution over 600, June-September	14,760	0.000000	0	14,760	0.000000	0	0	0.00
21 Distribution over 600, October-May	65,920	0.000000	0	65,920	0.000000	0	0	0.00
22 BRDKA	165,683	0.000000	0	165,683	0.000000	0	0	0.00
23								
24 Facilities Chg.			0			0	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			<u>(1)</u>			<u>(1)</u>	<u>0</u>	0.00
27 Delivery Subtotal	165,683		\$6,489	165,683		\$6,526	\$37	0.57
28 Unbilled Delivery			<u>42</u>			<u>42</u>	<u>0</u>	0.00
29 Delivery Subtotal w unbilled			\$6,531			\$6,568	\$37	0.57
30								
31 <b>Supply-BGS</b>								
32 BGS 0-600 June - September	24,076	0.087722	\$2,112	24,076	0.087722	\$2,112	\$0	0.00
33 BGS 0-600 October - May	60,927	0.092618	5,643	60,927	0.092618	5,643	0	0.00
34 BGS over 600 June - September	14,760	0.099914	1,475	14,760	0.099914	1,475	0	0.00
35 BGS over 600 October - May	65,920	0.092618	6,105	65,920	0.092618	6,105	0	0.00
36 BGS Reconciliation-FP	165,683	0.000000	0	165,683	0.000000	0	0	0.00
37 Miscellaneous			<u>0</u>			<u>0</u>	<u>0</u>	0.00
38 Supply subtotal	165,683		\$15,335	165,683		\$15,335	\$0	0.00
39 Unbilled Supply			<u>(74)</u>			<u>(74)</u>	<u>0</u>	0.00
40 Supply subtotal w unbilled			\$15,261			\$15,261	\$0	0.00
41								
42 Total Delivery + Supply	165,683		<u>\$21,792</u>	165,683		<u>\$21,829</u>	<u>\$37</u>	0.17

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	154,849	13.07	\$2,024	154,849	13.07	\$2,024	\$0	0.00
3 Distribution June - September On Peak	50,287	0.061333	3,084	50,287	0.061903	3,113	29	0.94
4 Distribution June - September Off Peak	55,840	0.014413	805	55,840	0.014547	812	7	0.87
5 Distribution October - May On Peak	60,829	0.014413	877	60,829	0.014547	885	8	0.91
6 Distribution October - May Off Peak	80,227	0.014413	1,156	80,227	0.014547	1,167	11	0.95
7 SBC	247,183	0.006892	1,704	247,183	0.006892	1,704	0	0.00
8 NGC	247,183	-0.000131	-32	247,183	-0.000131	-32	0	0.00
9 STC-TBC	247,183	0.000000	0	247,183	0.000000	0	0	0.00
10 STC-MTC-Tax	247,183	0.000000	0	247,183	0.000000	0	0	0.00
11 BRDKA	247,183	0.000000	0	247,183	0.000000	0	0	0.00
12 System Control Charge	247,183	0.000000	0	247,183	0.000000	0	0	0.00
13 Solar Pilot Recovery Charge	247,183	0.000068	17	247,183	0.000068	17	0	0.00
14								
15 Green Programs Recovery Charge	247,183	0.001006	249	247,183	0.001006	249	0	0.00
16 <b>Capital Adjustment Charge (CIP I)</b>								
17 Service Charge	154,849	0.00	0	154,849	0.00	0	0	0.00
18 Distribution June - September On Peak	50,287	0.000000	0	50,287	0.000000	0	0	0.00
19 Distribution June - September Off Peak	55,840	0.000000	0	55,840	0.000000	0	0	0.00
20 Distribution October - May On Peak	60,829	0.000000	0	60,829	0.000000	0	0	0.00
21 Distribution October - May Off Peak	80,227	0.000000	0	80,227	0.000000	0	0	0.00
22 BRDKA	247,183	0.000000	0	247,183	0.000000	0	0	0.00
23								
24 Facilities Chg.			0			0	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			-1			(1)	0	0.00
27 Delivery Subtotal	247,183		\$9,883	247,183		\$9,938	\$55	0.56
28 Unbilled Delivery			94			95	1	1.06
29 Delivery Subtotal w unbilled			\$9,977			\$10,033	\$56	0.56
30								
31 <b>Supply-BGS</b>								
32 BGS June - September On Peak	50,287	0.206928	\$10,406	50,287	0.206928	\$10,406	\$0	0.00
33 BGS June - September Off Peak	55,840	0.050710	2,832	55,840	0.050710	2,832	0	0.00
34 BGS October - May On Peak	60,829	0.195490	11,891	60,829	0.195490	11,891	0	0.00
35 BGS October - May Off Peak	80,227	0.054474	4,370	80,227	0.054474	4,370	0	0.00
36 BGS Reconciliation-FP	247,183	0.000000	0	247,183	0.000000	0	0	0.00
37 Miscellaneous			0			0	0	0.00
38 Supply subtotal	247,183		\$29,499	247,183		\$29,499	\$0	0.00
39 Unbilled Supply			14			14	0	0.00
40 Supply subtotal w unbilled			\$29,513			\$29,513	\$0	0.00
41								
42 Total Delivery + Supply	247,183		<u>\$39,490</u>	247,183		<u>\$39,546</u>	<u>\$56</u>	0.14

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Distribution Sum	580	0.046408	\$26.917	580	0.046734	\$27.106	\$0.189	0.70
3 Distribution Win	1,494	0.046408	\$69.334	1,494	0.046734	\$69.821	0.487	0.70
4 SBC	2,074	0.006892	\$14.294	2,074	0.006892	\$14.294	0.000	0.00
5 NGC	2,074	-0.000093	-\$0.193	2,074	-0.000093	-\$0.193	0.000	0.00
6 STC-TBC	2,074	0.000000	\$0.000	2,074	0.000000	\$0.000	0.000	0.00
7 STC-MTC-Tax	2,074	0.000000	\$0.000	2,074	0.000000	\$0.000	0.000	0.00
8 BRDKA	2,074	0.000000	\$0.000	2,074	0.000000	\$0.000	0.000	0.00
9 System Control Charge	2,074	0.000000	\$0.000	2,074	0.000000	\$0.000	0.000	0.00
10 Solar Pilot Recovery Charge	2,074	0.000068	\$0.141	2,074	0.000068	\$0.141	0.000	0.00
11								
12 Green Programs Recovery Charge	2,074	0.001006	2.086	2,074	0.001006	2.086	0.000	0.00
13 <u>Capital Adjustment Charge (CIP I)</u>								
14 Distribution Summer	580	0.000000	0.000	580	0.000000	0.000	0.000	0.00
15 Distribution Winter	1,494	0.000000	0.000	1,494	0.000000	0.000	0.000	0.00
16 BRDKA	2,074	0.000000	0.000	2,074	0.000000	0.000	0.000	0.00
17								
18 Facilities Chg.			0.000			0.000	0.000	0.00
19 Minimum			0.000			0.000	0.000	0.00
20 Miscellaneous			<u>0.000</u>			<u>0.000</u>	<u>0.000</u>	0.00
21 Delivery Subtotal	2,074		\$113	2,074		\$113	\$1	0.60
22 Unbilled Delivery			<u>0.000</u>			<u>0.000</u>	<u>0</u>	0.00
23 Delivery Subtotal w unbilled			112.579			113.255	\$1	0.60
24								
25 <b>Supply-BGS</b>								
26 BGS Summer	580	0.051835	\$30.064	580	0.051835	\$30.064	\$0.000	0.00
27 BGS Winter	1,494	0.054424	81.309	1,494	0.054424	\$81.309	0.000	0.00
28 BGS Reconciliation-FP	2,074	0.000000	0.000	2,074	0.000000	\$0.000	0.000	0.00
29 Miscellaneous			<u>0.000</u>			<u>0.000</u>	<u>0</u>	0.00
30 Supply subtotal	2,074		\$111.373	2,074		\$111.373	0	0.00
31 Unbilled Supply			<u>-\$1.000</u>			<u>-\$1.000</u>	<u>0</u>	0.00
32 Supply subtotal w unbilled			\$110.373			\$110.373	\$0	0.00
33								
34 Total Delivery + Supply	2,074		<u>\$222.952</u>	2,074		<u>\$223.628</u>	<u>\$0.676</u>	0.30

Notes: All customers assumed to be on BGS.  
 WH, WHS & BPL-POF revenues shown to 3 decimals.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	0.313	0.52	\$0.163	0.313	0.52	\$0.163	\$0.000	0.00
3 Distribution June - September	11	0.000157	0.002	11	0.000158	0.002	0.000	0.00
4 Distribution October - May	28	0.000157	0.004	28	0.000158	0.004	0.000	0.00
5 SBC	39	0.006892	0.268	39	0.006892	0.268	0.000	0.00
6 NGC	39	-0.000093	(0.004)	39	-0.000093	-0.004	0.000	0.00
7 STC-TBC	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
8 STC-MTC-Tax	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
9 BRDKA	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
10 System Control Charge	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
11 Solar Pilot Recovery Charge	39	0.000068	0.003	39	0.000068	0.003	0.000	0.00
12								
13 Green Programs Recovery Charge	39	0.001006	0.039	39	0.001006	0.039	0.000	0.00
14 <u>Capital Adjustment Charge (CIP I)</u>								
15 Service Charge	0.313	0.00	0.000	0.313	0.00	0.000	0.000	0.00
16 Distribution June - September	11	0.000000	0.000	11	0.000000	0.000	0.000	0.00
17 Distribution October - May	28	0.000000	0.000	28	0.000000	0.000	0.000	0.00
18 BRDKA	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
19								
20 Facilities Chg.			0.000			0.000	0.000	0.00
21 Minimum			0.000			0.000	0.000	0.00
22 Miscellaneous			<u>0.000</u>			<u>0.001</u>	<u>0.001</u>	0.00
23 Delivery Subtotal	39		\$0.475	39		\$0.476	\$0.001	0.21
24 Unbilled Delivery			<u>0.027</u>			<u>0.027</u>	<u>0.000</u>	0.00
25 Delivery Subtotal w unbilled			\$0.502			\$0.503	\$0.001	0.20
26								
27 <b>Supply-BGS</b>								
28 BGS- June - September	10.875	0.051426	\$0.559	11	0.051426	\$0.559	\$0.000	0.00
29 BGS- October - May	28	0.054891	1.539	28	0.054891	1.539	0.000	0.00
30 BGS Reconciliation-FP	39	0.000000	0.000	39	0.000000	0.000	0.000	0.00
31 Miscellaneous			<u>0.000</u>			<u>0.000</u>	<u>0.000</u>	0.00
32 Supply subtotal	39		\$2.098	39		\$2.098	\$0.000	0.00
33 Unbilled Supply			<u>(0.012)</u>			<u>(0.012)</u>	<u>0.000</u>	0.00
34 Supply subtotal w unbilled			\$2.086			\$2.086	\$0.000	0.00
35								
36 Total Delivery + Supply	39		<u>\$2.588</u>	39		<u>\$2.589</u>	<u>\$0.001</u>	0.04

Notes: All customers assumed to be on BGS.  
 WH, WHS & BPL-POF revenues shown to 3 decimals.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	19.26	3.11	\$60	19.260	3.11	\$60	\$0	0.00
3 Distribution June - September	4,362	0.086995	379	4,362	0.087675	382	3	0.79
4 Distribution October - May	16,123	0.032093	517	16,123	0.032344	521	4	0.77
5 SBC	20,485	0.006892	141	20,485	0.006892	141	0	0.00
6 NGC	20,485	-0.000093	-2	20,485	-0.000093	-2	0	0.00
7 STC-TBC	20,485	0.000000	0	20,485	0.000000	0	0	0.00
8 STC-MTC-Tax	20,485	0.000000	0	20,485	0.000000	0	0	0.00
9 BRDKA	20,485	0.000000	0	20,485	0.000000	0	0	0.00
10 System Control Charge	20,485	0.000000	0	20,485	0.000000	0	0	0.00
11 Solar Pilot Recovery Charge	20,485	0.000068	1	20,485	0.000068	1	0	0.00
12								
13 Green Programs Recovery Charge	20,485	0.001006	21	20,485	0.001006	21	0	0.00
14 <u>Capital Adjustment Charge (CIP I)</u>								
15 Service Charge	19.260	0.00	0	19.260	0.00	0	0	0.00
16 Distribution June - September	4,362	0.000000	0	4,362	0.000000	0	0	0.00
17 Distribution October - May	16,123	0.000000	0	16,123	0.000000	0	0	0.00
18 BRDKA	20,485	0.000000	0	20,485	0.000000	0	0	0.00
19								
20 Facilities Chg.			0			0	0	0.00
21 Minimum			0			0	0	0.00
22 Miscellaneous			<u>(1)</u>			<u>(1)</u>	<u>0</u>	0.00
23 Delivery Subtotal	20,485		\$1,116	20,485		\$1,123	\$7	0.63
24 Unbilled Delivery			<u>0</u>			<u>0</u>	<u>0</u>	0.00
25 Delivery Subtotal w unbilled			\$1,116			\$1,123	\$7	0.63
26								
27 <b>Supply-BGS</b>								
28 BGS- June - September	4,362	0.093487	\$408	4,362	0.093487	\$408	\$0	0.00
29 BGS- October - May	16,123	0.092608	1,493	16,123	0.092608	1,493	0	0.00
30 BGS Reconciliation-FP	20,485	0.000000	0	20,485	0.000000	0	0	0.00
31 Miscellaneous			<u>0</u>			<u>0</u>	<u>0</u>	0.00
32 Supply subtotal	20,485		\$1,901	20,485		\$1,901	\$0	0.00
33 Unbilled Supply			<u>(14)</u>			<u>(14)</u>	<u>0</u>	0.00
34 Supply subtotal w unbilled			\$1,887			\$1,887	\$0	0.00
35								
36 Total Delivery + Supply	20,485		<u>\$3,003</u>	20,485		<u>\$3,010</u>	<u>\$7</u>	0.23

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017



	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	3,068.595	3.96	\$12,152	3,068.595	3.96	\$12,152	\$0	0.00
3 Service Charge-unmetered	75.200	1.83	138	75.200	1.83	138	0	0.00
4 Service Charge-Night Use	0.989	347.77	344	0.989	347.77	344	0	0.00
5 Distrib. KW Annual	29,559	4.2820	126,572	29,559	4.3133	127,497	925	0.73
6 Distrib. KW Summer	10,443	7.9469	82,989	10,443	8.0050	83,596	607	0.73
7 Distribution kWhr, June-September	2,832,575	0.010057	28,487	2,832,575	0.010131	28,697	210	0.74
8 Distribution kWhr, October-May	4,968,239	0.003536	17,568	4,968,239	0.003562	17,697	129	0.73
9 Distribution kWhr, Night use, June-September	11,184	0.003536	40	11,184	0.003562	40	0	0.00
10 Distribution kWhr, Night use, October-May	18,950	0.003536	67	18,950	0.003562	67	0	0.00
11 SBC	7,830,948	0.006892	53,971	7,830,948	0.006892	53,971	0	0.00
12 NGC	7,830,948	-0.000093	-728	7,830,948	-0.000093	-728	0	0.00
13 STC-TBC	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
14 STC-MTC-Tax	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
15 BRDKA	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
16 System Control Charge	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
17 Solar Pilot Recovery Charge	7,830,948	0.000068	533	7,830,948	0.000068	533	0	0.00
18								
19 Green Programs Recovery Charge	7,830,948	0.001006	7,878	7,830,948	0.001006	7,878	0	0.00
20 <u>Capital Adjustment Charge (CIP I)</u>								
21 Service Charge	3,068.595	0.00	0	3,068.595	0.00	0	0	0.00
22 Service Charge-Unmetered	75.200	0.00	0	75.200	0.00	0	0	0.00
23 Service Charge-Night Use	0.989	0.00	0	0.989	0.00	0	0	0.00
24 Annual Demand	29,559	0.0000	0	29,559	0.0000	0	0	0.00
25 Summer Demand, June-September	10,443	0.0000	0	10,443	0.0000	0	0	0.00
26 Distribution kWhr, June-September	2,832,575	0.000000	0	2,832,575	0.000000	0	0	0.00
27 Distribution kWhr, October-May	4,968,239	0.000000	0	4,968,239	0.000000	0	0	0.00
28 Distribution kWhr, Night use, June-September	11,184	0.000000	0	11,184	0.000000	0	0	0.00
29 Distribution kWhr, Night use, October-May	18,950	0.000000	0	18,950	0.000000	0	0	0.00
30 BRDKA	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
31								
32 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	6		\$2.22/\$3.20	6	0	0.00
33 Facilities Chg.		1.45%	70		1.45%	70	0	0.00
34 Minimum			41			41	0	0.00
35 Distrib. Miscellaneous			(1,998)			(1,998)	0	0.00
36 Delivery subtotal	7,830,948		\$328,130	7,830,948		\$330,001	\$1,871	0.57
37 Unbilled Delivery			(175)			(176)	(1)	0.57
38 Delivery subtotal w unbilled			\$327,955			\$329,825	\$1,870	0.57

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Supply-BGS</b>								
2 Generation Capacity Obl June-September	10,069	5.7899	\$58,299	10,069	5.7899	\$58,299	\$0	0.00
3 Generation Capacity Obl October-May	21,037	5.7899	121,802	21,037	5.7899	121,802	0	0.00
4 Transmission Capacity Obl	27,909	8.0137	223,654	27,909	8.0137	223,654	0	0.00
5 BGS kWhr June - September not night use	2,832,575	0.059182	167,637	2,832,575	0.059182	167,637	0	0.00
6 BGS kWhr October - May not night use	4,968,239	0.060826	302,198	4,968,239	0.060826	302,198	0	0.00
7 BGS kWhr June - September night use	11,184	0.044488	498	11,184	0.044488	498	0	0.00
8 BGS kWhr October - May night use	18,950	0.048158	913	18,950	0.048158	913	0	0.00
9 BGS Reconciliation-FP	7,830,948	0.000000	0	7,830,948	0.000000	0	0	0.00
10 BGS Miscellaneous			(200)			(200)	0	0.00
11 Supply subtotal	7,830,948		\$874,801	7,830,948		\$874,801	\$0	0.00
12 Unbilled Supply			802			802	0	0.00
13 Supply Subtotal w Unbilled			\$875,603			\$875,603	\$0	0.00
14								
15 Total Delivery + Supply	7,830,948		<u>\$1,203,558</u>	7,830,948		<u>\$1,205,428</u>	<u>\$1,870</u>	0.16

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	105,315	347.77	\$36,625	105,315	347.77	\$36,625	\$0	0.00
3 Distrib. KW Annual	29,101	3.5816	104,228	29,101	3.6113	105,092	864	0.83
4 Distrib. KW June - September	10,418	8.5207	88,769	10,418	8.5913	89,504	735	0.83
5 Distribution kWhr On Peak June-September	2,117,080	0.000000	0	2,117,080	0.000000	0	0	0.00
6 Distribution kWhr Off Peak June-September	2,065,647	0.000000	0	2,065,647	0.000000	0	0	0.00
7 Distribution kWhr On Peak October-May	3,561,184	0.000000	0	3,561,184	0.000000	0	0	0.00
8 Distribution kWhr Off Peak October-May	3,666,860	0.000000	0	3,666,860	0.000000	0	0	0.00
9 SBC	11,410,771	0.006892	78,643	11,410,771	0.006892	78,643	0	0.00
10 NGC	11,410,771	-0.000093	-1,061	11,410,771	-0.000093	-1,061	0	0.00
11 STC-TBC	11,410,771	0.000000	0	11,410,771	0.000000	0	0	0.00
12 STC-MTC-Tax	11,410,771	0.000000	0	11,410,771	0.000000	0	0	0.00
13 BRDKA	11,410,771	0.000000	0	11,410,771	0.000000	0	0	0.00
14 System Control Charge	11,410,771	0.000000	0	11,410,771	0.000000	0	0	0.00
15 Solar Pilot Recovery Charge	11,410,771	0.000068	776	11,410,771	0.000068	776	0	0.00
16 CIEP Standby Fee	5,795,363	0.000150	869	5,795,363	0.000150	869	0	0.00
17								
18 Green Programs Recovery Charge	11,410,771	0.001006	11,479	11,410,771	0.001006	11,479	0	0.00
19 <u>Capital Adjustment Charge (CIP I)</u>								
20 Service Charge	105,315	0.00	0	105,315	0.00	0	0	0.00
21 Annual Demand	29,101	0.0000	0	29,101	0.0000	0	0	0.00
22 Summer Demand, June-September	10,418	0.0000	0	10,418	0.0000	0	0	0.00
23 Distribution	11,410,771	0.000000	0	11,410,771	0.000000	0	0	0.00
24 BRDKA	11,410,771	0.000000	0	11,410,771	0.000000	0	0	0.00
25								
26 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	127		\$2.22/\$3.20	127	0	0.00
27 Facilities Chg.		1.45%	247		1.45%	247	0	0.00
28 Minimum			0			0	0	0.00
29 Dist. Miscellaneous			<u>(2,188)</u>			<u>(2,187)</u>	<u>1</u>	(0.05)
30 Delivery subtotal	11,410,771		\$318,514	11,410,771		\$320,114	\$1,600	0.50
31 Unbilled Delivery			<u>267</u>			<u>268</u>	<u>1</u>	0.37
32 Delivery subtotal w unbilled			\$318,781			\$320,382	\$1,601	0.50

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Supply-BGS</b>								
2 <b>0-499</b>								
3 Generation Capacity Obl - June-September	9,088	5.7899	\$52,619	9,088	5.7899	\$52,619	\$0	0.00
4 Generation Capacity Obl - October-May	18,215	5.7899	105,463	18,215	5.7899	105,463	0	0.00
5 Transmission Capacity Obl	24,836	8.0137	199,028	24,836	8.0137	199,028	0	0.00
6 BGS kWhr June-September On Peak	1,661,425	0.070182	116,602	1,661,425	0.070182	116,602	0	0.00
7 BGS kWhr June-September Off Peak	1,621,062	0.044488	72,118	1,621,062	0.044488	72,118	0	0.00
8 BGS kWhr October-May On Peak	2,794,717	0.070426	196,821	2,794,717	0.070426	196,821	0	0.00
9 BGS kWhr October-May Off Peak	2,877,649	0.048158	138,582	2,877,649	0.048158	138,582	0	0.00
10 <b>500+</b>								
11 Generation Capacity Obl - June-September	2,422	8.4260	20,408	2,422	8.4260	20,408	0	0.00
12 Generation Capacity Obl - October-May	5,066	8.4260	42,686	5,066	8.4260	42,686	0	0.00
13 Transmission Capacity Obl	6,826	8.0137	54,702	6,826	8.0137	54,702	0	0.00
14 BGS kWhr June-September	900,240	0.037238	33,523	900,240	0.037238	33,523	0	0.00
15 Spare	-	0.037238	-	-	0.037238	-	0	0.00
16 BGS kWhr October-May	1,555,678	0.035603	55,387	1,555,678	0.035603	55,387	0	0.00
17 Spare	-	0.035603	-	-	0.035603	-	0	0.00
18								
19 BGS Reconciliation-FP	8,954,853	0.000000	0	8,954,853	0.000000	0	0	0.00
20 BGS Reconciliation-CIEP	2,455,918	0.000000	0	2,455,918	0.000000	0	0	0.00
21 BGS Miscellaneous			(117)			(117)	0	0.00
22 Supply subtotal	11,410,771		\$1,087,822	11,410,771		\$1,087,822	\$0	0.00
23 Unbilled Supply			12,884			12,884	0	0.00
24 Supply w Unbilled			\$1,100,706			\$1,100,706	\$0	0.00
25								
26 Total Delivery + Supply	11,410,771		<u>\$1,419,487</u>	11,410,771		<u>\$1,421,088</u>	<u>\$1,601</u>	0.11

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	9,241	347.77	\$3,214	9,241	347.77	\$3,214	\$0	0.00
3 Service Charge-Alternate	0.475	17.88	8	0.475	17.88	8	0	0.00
4 Distrib. KW Annual	7,855	1.6878	13,258	7,855	1.7008	13,360	102	0.77
5 Distrib. KW June - September	2,769	9.3698	25,945	2,769	9.4420	26,145	200	0.77
6 Distribution kWhr On Peak June-September	612,105	0.000000	0	612,105	0.000000	0	0	0.00
7 Distribution kWhr Off Peak June-September	700,645	0.000000	0	700,645	0.000000	0	0	0.00
8 Distribution kWhr On Peak October-May	1,056,389	0.000000	0	1,056,389	0.000000	0	0	0.00
9 Distribution kWhr Off Peak October-May	1,238,422	0.000000	0	1,238,422	0.000000	0	0	0.00
10 SBC	3,607,561	0.006770	24,423	3,607,561	0.006770	24,423	0	0.00
11 NGC	3,607,561	-0.000091	-328	3,607,561	-0.000091	-328	0	0.00
12 STC-TBC	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
13 STC-MTC-Tax	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
14 BRDKA	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
15 System Control Charge	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
16 Solar Pilot Recovery Charge	3,607,561	0.000068	245	3,607,561	0.000068	245	0	0.00
17 CIEP Standby Fee	3,607,561	0.000150	541	3,607,561	0.000150	541	0	0.00
18								
19 Green Programs Recovery Charge	3,607,561	0.001006	3,629	3,607,561	0.001006	3,629	0	0.00
20 <u>Capital Adjustment Charge (CIP I)</u>								
21 Service Charge	9,241	0.00	0	9,241	0.00	0	0	0.00
22 Service Charge-Primary Alternate	0.475	0.00	0	0.475	0.00	0	0	0.00
23 Annual Demand	7,855	0.0000	0	7,855	0.0000	0	0	0.00
24 Summer Demand, June-September	2,769	0.0000	0	2,769	0.0000	0	0	0.00
25 Distribution	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
26 BRDKA	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
27								
28 Duplicate Svc (Same Sub/Different Sub)		\$2.22/\$3.20	647		\$2.22/\$3.20	647	0	0.00
29 Facilities Chg.		1.45%	471		1.45%	471	0	0.00
30 Minimum			3			3	0	0.00
31 Dist. Miscellaneous			(655)			(655)	0	0.00
32 Delivery subtotal	3,607,561		\$71,401	3,607,561		\$71,703	\$302	0.42
33 Unbilled Delivery			98			98	0	0.00
34 Delivery subtotal w unbilled			\$71,499			\$71,801	\$302	0.42

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Supply-BGS</b>								
2 Generation Capacity Obl June-September	2,767	8.4260	23,315	2,767	8.4260	\$23,315	\$0	0.00
3 Generation Capacity Obl October-May	5,546	8.4260	46,731	5,546	8.4260	46,731	0	0.00
4 Transmission Capacity Obl	7,584	8.0137	60,776	7,584	8.0137	60,776	0	0.00
5 BGS kWhr June-September On Peak	612,105	0.035313	21,615	612,105	0.035313	21,615	0	0.00
6 BGS kWhr June-September Off Peak	700,645	0.035313	24,742	700,645	0.035313	24,742	0	0.00
7 BGS kWhr October-May On Peak	1,056,389	0.034105	36,028	1,056,389	0.034105	36,028	0	0.00
8 BGS kWhr October-May Off Peak	1,238,422	0.034105	42,236	1,238,422	0.034105	42,236	0	0.00
9 BGS Reconciliation-CIEP	3,607,561	0.000000	0	3,607,561	0.000000	0	0	0.00
10 BGS Miscellaneous			0			0	0	0.00
11 Supply subtotal	3,607,561		\$255,443	3,607,561		\$255,443	\$0	0.00
12 Unbilled Supply			572			572	0	0.00
13 Supply w Unbilled			\$256,015			\$256,015	\$0	0.00
14								
15 Total Delivery + Supply	3,607,561		<u>\$327,514</u>	3,607,561		<u>\$327,816</u>	<u>\$302</u>	0.09

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	2,260	1,911.39	\$4,320	2,260	1,911.39	\$4,320	\$0	0.00
3 Distrib. KW Annual	13,072	1.0751	14,054	13,072	1.0839	14,169	115	0.82
4 Distrib. KW June - September	3,073	3.8870	11,945	3,073	3.9190	12,043	98	0.82
5 Distribution kWhr On Peak	1,613,843	0.000000	0	1,613,843	0.000000	0	0	0.00
6 Spare	0	0.000000	0	0	0.000000	0	0	0.00
7 Distribution kWhr On Peak	2,852,948	0.000000	0	2,852,948	0.000000	0	0	0.00
8 Spare	0	0.000000	0	0	0.000000	0	0	0.00
9 SBC	4,466,791	0.006666	29,776	4,466,791	0.006666	29,776	0	0.00
10 NGC	4,466,791	-0.000089	-398	4,466,791	-0.000089	-398	0	0.00
11 STC-TBC	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
12 STC-MTC-Tax	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
13 BRDKA	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
14 System Control Charge	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
15 Solar Pilot Recovery Charge	4,466,791	0.000068	304	4,466,791	0.000068	304	0	0.00
16 CIEP Standby Fee	4,466,791	0.000150	670	4,466,791	0.000150	670	0	0.00
17								
18 Green Programs Recovery Charge	4,466,791	0.001006	4,494	4,466,791	0.001006	4,494	0	0.00
19 <u>Capital Adjustment Charge (CIP I)</u>								
20 Service Charge	2,260	0.00	0	2,260	0.00	0	0	0.00
21 Annual Demand	13,072	0.0000	0	13,072	0.0000	0	0	0.00
22 Summer Demand, June-September	3,073	0.0000	0	3,073	0.0000	0	0	0.00
23 Distribution	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
24 BRDKA	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
25								
26 Duplicate Svc (Same Sub/Different Sub)		\$1.83/\$2.20	4		\$1.83/\$2.20	4	0	0.00
27 Facilities Chg.		1.45%	393		1.45%	393	0	0.00
28 Minimum			0			0	0	0.00
29 Dist. Miscellaneous			<u>(289)</u>			<u>(288)</u>	<u>1</u>	-0.35
30 Delivery subtotal	4,466,791		\$65,273	4,466,791		\$65,487	\$214	0.33
31 Unbilled Delivery			<u>6</u>			<u>6</u>	<u>0</u>	0.00
32 Delivery subtotal w unbilled			\$65,279			\$65,493	\$214	0.33

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Supply-BGS</b>								
2 Generation Capacity Obl June-September	2,820	8.4260	\$23,761	2820	8.4260	\$23,761	\$0	0.00
3 Generation Capacity Obl October-May	5,825	8.4260	49,081	5825	8.4260	49,081	0	0.00
4 Transmission Capacity Obl	7,904	8.0137	63,340	7904	8.0137	63,340	0	0.00
5 BGS kWhr June-September	1,613,843	0.031507	50,847	1,613,843	0.031507	50,847	0	0.00
6 Spare	0	0.031507	0	0	0.031507	0	0	0.00
7 BGS kWhr October-May	2,852,948	0.033628	95,939	2,852,948	0.033628	95,939	0	0.00
8 Spare	0	0.033628	0	0	0.033628	0	0	0.00
9 BGS Reconciliation-CIEP	4,466,791	0.000000	0	4,466,791	0.000000	0	0	0.00
10 BGS Miscellaneous			-14			-14	0	0.00
11 Supply subtotal	4,466,791		\$282,954	4,466,791		\$282,954	\$0	0.00
12 Unbilled Supply			(3,516)			(3,516)	0	0.00
13 Supply w Unbilled			\$279,438			\$279,438	\$0	0.00
14								
15 Total Delivery + Supply	4,466,791		<u>\$344,717</u>	4,466,791		<u>\$344,931</u>	<u>\$214</u>	0.06

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017



	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 Service Charge	0.097	1,720.25	\$167	0.097	1,720.25	\$167	\$0	0.00
3 Distrib. KW Annual	2,424	0.6878	1,667	2,424	0.6932	1,680	13	0.78
4 Distrib. KW June - September	0	0.000000	0	0	0.0000	0	0	0.00
5 Distribution kWhr June - September	85,014	0.000000	0	85,014	0.000000	0	0	0.00
6 Spare	0	0.000000	0	0	0.000000	0	0	0.00
7 Distribution kWhr October - May	247,172	0.000000	0	247,172	0.000000	0	0	0.00
8 Spare	0	0.000000	0	0	0.000000	0	0	0.00
9 SBC	332,186	0.006597	2,191	332,186	0.006597	2,191	0	0.00
10 NGC	332,186	-0.000087	-29	332,186	-0.000087	-29	0	0.00
11 STC-TBC	332,186	0.000000	0	332,186	0.000000	0	0	0.00
12 STC-MTC-Tax	332,186	0.000000	0	332,186	0.000000	0	0	0.00
13 BRDKA	332,186	0.000000	0	332,186	0.000000	0	0	0.00
14 System Control Charge	332,186	0.000000	0	332,186	0.000000	0	0	0.00
15 Solar Pilot Recovery Charge	332,186	0.000068	23	332,186	0.000068	23	0	0.00
16 CIEP Standby Fee	332,186	0.000150	50	332,186	0.000150	50	0	0.00
17								
18 Green Programs Recovery Charge	332,186	0.001006	334	332,186	0.001006	334	0	0.00
19 <u>Capital Adjustment Charge (CIP I)</u>								
20 Service Charge	0.097	0.00	0	0.097	0.00	0	0	0.00
21 Annual Demand	2,424	0.0000	0	2,424	0.0000	0	0	0.00
22 Distribution	332,186	0.000000	0	332,186	0.000000	0	0	0.00
23 BRDKA	332,186	0.000000	0	332,186	0.000000	0	0	0.00
24								
25 Facilities Chg.			34			34	0	0.00
26 Minimum			0			0	0	0.00
27 Dist. Miscellaneous			<u>11</u>			<u>11</u>	<u>0</u>	0.00
28 Delivery subtotal	332,186		\$4,448	332,186		\$4,461	\$13	0.29
29 Unbilled Delivery			<u>(143)</u>			<u>(143)</u>	<u>0</u>	0.00
30 Delivery subtotal w unbilled			\$4,305			\$4,318	\$13	0.30

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Supply-BGS</b>								
2 Generation Capacity Obl June-September	139	8.4260	\$1,171	139	8.4260	\$1,171	\$0	0.00
3 Generation Capacity Obl October-May	280	8.4260	2,359	280	8.4260	2,359	0	0.00
4 Transmission Capacity Obl	380	8.0137	3,045	380	8.0137	3,045	0	0.00
5 BGS kWhr June-September	85,014	0.031588	2,685	85,014	0.031588	2,685	0	0.00
6 Spare	0	0.031588	0	0	0.031588	0	0	0.00
7 BGS kWhr October-May	247,172	0.035113	8,679	247,172	0.035113	8,679	0	0.00
8 Spare	0	0.035113	0	0	0.035113	0	0	0.00
9 BGS Reconciliation-CIEP	332,186	0.000000	0	332,186	0.000000	0	0	0.00
10 BGS Miscellaneous			0			0	0	0.00
11 Supply subtotal	332,186		\$17,939	332,186		\$17,939	\$0	0.00
12 Unbilled Supply			0			0	0	0.00
13 Supply w Unbilled			\$17,939			\$17,939	\$0	0.00
14								
15 Total Delivery + Supply	332,186		<u>\$22,244</u>	332,186		<u>\$22,257</u>	<u>\$13</u>	0.06

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 High Pressure Sodium	2,310.120	0	\$26,297	2,310.120	0	\$26,297	\$0	0.00
3 Metal Halide	246.612	0	5,549	246.612	0	\$5,549	0	0.00
4 Filament	173.868	0	678	173.868	0	\$678	0	0.00
5 Mercury Vapor	1,671.252	0	14,445	1,671.252	0	\$14,445	0	0.00
6 Fluorescent	0.216	0	3	0.216	0	\$3	0	0.00
7								
8 Distribution June-September	80,289	0.022354	1,795	80,289	0.023708	\$1,903	108	6.02
9 Distribution October-May	206,197	0.022354	4,609	206,197	0.023708	\$4,889	280	6.08
10 SBC	286,486	0.006892	1,974	286,486	0.006892	\$1,974	0	0.00
11 NGC	286,486	-0.000093	-27	286,486	-0.000093	-\$27	0	0.00
12 STC-TBC	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
13 STC-MTC-Tax	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
14 BRDKA	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
15 System Control Charge	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
16 Solar Pilot Recovery Charge	286,486	0.000068	19	286,486	0.000068	\$19	0	0.00
17								
18 Green Programs Recovery Charge	286,486	0.001006	288	286,486	0.001006	\$288	0	0.00
19 <u>Capital Adjustment Charge (CIP I)</u>								
20 Distribution June-September	80,289	0.000000	0	80,289	0.000000	\$0	0	0.00
21 Distribution October-May	206,197	0.000000	0	206,197	0.000000	\$0	0	0.00
22 BRDKA	286,486	0.000000	0	286,486	0.000000	\$0	0	0.00
23								
24 Pole Charges	418.856		1,604	418.856		1,604	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			291			291	0	0.00
27 Delivery Subtotal			\$57,525			\$57,913	\$388	0.67
28 Unbilled Delivery			32			32	0	0.00
29 Delivery Subtotal w unbilled			\$57,557			\$57,945	\$388	0.67
30								
31 <b>Supply-BGS</b>								
32 BGS June-September	80,289	0.046936	3,768	80,289	0.046936	3,768	0	0.00
33 BGS October-May	206,197	0.051712	10,663	206,197	0.051712	10,663	0	0.00
34 BGS Reconciliation-FP	286,486	0.000000	0	286,486	0.000000	0	0	0.00
35 Miscellaneous			147			147	0	0.00
36 Supply subtotal			\$14,578			\$14,578	\$0	0.00
37 Unbilled Supply			-44			-44	0	0.00
38 Supply subtotal w unbilled			\$14,534			\$14,534	\$0	0.00
39								
40 Total Delivery + Supply	286,486		\$72,091	286,486		\$72,479	\$388	0.54

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
<b>1 Delivery</b>								
2 High Pressure Sodium	126.756	0	\$183.000	126.756	0	\$183.000	\$0.000	0.00
3 Metal Halide	1.476	0	\$5.000	1.476	0	\$5.000	\$0.000	0.00
4 Filament	5.952	0	\$23.000	5.952	0	\$23.000	\$0.000	0.00
5 Mercury Vapor	4.260	0	\$4.000	4.260	0	\$4.000	\$0.000	0.00
6 Fluorescent	0.024	0	\$0.000	0.024	0	\$0.000	\$0.000	0.00
7								
8 Distribution June-September	4,011	0.007584	\$30.419	4,011	0.007743	31.057	\$0.638	2.10
9 Distribution October-May	10,301	0.007584	\$78.123	10,301	0.007743	79.761	\$1.638	2.10
10 SBC	14,312	0.006892	\$98.638	14,312	0.006892	98.638	\$0.000	0.00
11 NGC	14,312	-0.000093	-\$1.331	14,312	-0.000093	-1.331	\$0.000	0.00
12 STC-TBC	14,312	0.000000	\$0.000	14,312	0.000000	0.000	\$0.000	0.00
13 STC-MTC-Tax	14,312	0.000000	\$0.000	14,312	0.000000	0.000	\$0.000	0.00
14 BRDKA	14,312	0.000000	\$0.000	14,312	0.000000	0.000	\$0.000	0.00
15 System Control Charge	14,312	0.000000	\$0.000	14,312	0.000000	0.000	\$0.000	0.00
16 Solar Pilot Recovery Charge	14,312	0.000068	\$0.973	14,312	0.000068	0.973	\$0.000	0.00
17								
18 Green Programs Recovery Charge	14,312	0.001006	\$14.398	14,312	0.001006	14.398	\$0.000	0.00
19 <u>Capital Adjustment Charge (CIP I)</u>								
20 Distribution June-September	4,011	0.000000	\$0.000	4,011	0.000000	0.000	\$0.000	0.00
21 Distribution October-May	10,301	0.000000	\$0.000	10,301	0.000000	0.000	\$0.000	0.00
22 BRDKA	14,312	0.000000	\$0.000	14,312	0.000000	0.000	\$0.000	0.00
23								
24 Pole Charges			\$0.000			0.000	\$0.000	0.00
25 Minimum			\$0.000			0.000	\$0.000	0.00
26 Miscellaneous			\$1.000			1.000	\$0.000	0.20
27 Delivery Subtotal			\$437.220			439.498	\$2.278	0.52
28 Unbilled Delivery			\$0.000			0.000	\$0.000	0.00
29 Delivery Subtotal w unbilled			\$437.220			439.498	\$2.278	0.52
30								
31 <b>Supply-BGS</b>								
32 BGS June-September	4,011	0.046936	\$188.260	4,011	0.046936	188.260	\$0.000	0.00
33 BGS October-May	10,301	0.051712	\$532.685	10,301	0.051712	532.685	\$0.000	0.00
34 BGS Reconciliation-FP	14,312	0.000000	\$0.000	14,312	0.000000	0.000	\$0.000	0.00
35 Miscellaneous			\$1.000			1.000	\$0.000	0.00
36 Supply subtotal			\$721.945			721.945	\$0.000	0.00
37 Unbilled Supply			\$0.000			0.000	\$0.000	0.00
38 Supply subtotal w unbilled			\$721.945			721.945	\$0.000	0.00
39								
40 Total Delivery + Supply	14,312		\$1,159.165	14,312		1,161.443	\$2.278	0.20

Notes: All customers assumed to be on BGS.  
 WH, WHS & BPL-POF revenues shown to 3 decimals.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

	Annualized Weather Normalized			Proposed with ESAM Rollin			Difference	
	Units (1)	Rate (2)	Revenue (3=1*2)	Units (4)	Rate (5)	Revenue (6=4*5)	Revenue (7=6-3)	Percent (8=7/3)
1 <b>Delivery</b>								
2 High Pressure Sodium	864.576	0	\$16,257	864.576	0	\$16,257	\$0	0.00
3 Metal Halide	234.132	0	6,259	234.132	0	6,259	0	0.00
4 Filament	1.104	0	6	1.104	0	6	0	0.00
5 Mercury Vapor	104.196	0	1,249	104.196	0	1,249	0	0.00
6 Fluorescent	0.012	0	0	0.012	0	0	0	0.00
7								
8 Distribution June-September	47,328	0.023384	1,107	47,328	0.024663	1,167	60	5.42
9 Distribution October-May	121,547	0.023384	2,842	121,547	0.024663	2,998	156	5.49
10 SBC	168,875	0.006892	1,164	168,875	0.006892	1,164	0	0.00
11 NGC	168,875	-0.000093	-16	168,875	-0.000093	-16	0	0.00
12 STC-TBC	168,875	0.000000	0	168,875	0.000000	0	0	0.00
13 STC-MTC-Tax	168,875	0.000000	0	168,875	0.000000	0	0	0.00
14 BRDKA	168,875	0.000000	0	168,875	0.000000	0	0	0.00
15 System Control Charge	168,875	0.000000	0	168,875	0.000000	0	0	0.00
16 Solar Pilot Recovery Charge	168,875	0.000068	11	168,875	0.000068	11	0	0.00
17								
18 Green Programs Recovery Charge	168,875	0.001006	170	168,875	0.001006	170	0	0.00
19 <u>Capital Adjustment Charge (CIP I)</u>								
20 Distribution Summer	47,328	0.000000	0	47,328	0.000000	0	0	0.00
21 Distribution Winter	121,547	0.000000	0	121,547	0.000000	0	0	0.00
22 BRDKA	168,875	0.000000	0	168,875	0.000000	0	0	0.00
23								
24 Pole Charges	443.616		3,883	443.616		3,883	0	0.00
25 Minimum			0			0	0	0.00
26 Miscellaneous			(944)			(945)	(1)	0.11
27 Delivery Subtotal			\$31,988			\$32,203	\$215	0.67
28 Unbilled Delivery			75			76	1	1.33
29 Delivery Subtotal w unbilled			\$32,063			\$32,279	\$216	0.67
30								
31 <b>Supply-BGS</b>								
32 BGS June-September	47,328	0.046936	2,221	47,328	0.046936	2,221	0	0.00
33 BGS October-May	121,547	0.051712	6,285	121,547	0.051712	6,285	0	0.00
34 BGS Reconciliation-FP	168,875	0.000000	0	168,875	0.000000	0	0	0.00
35 Miscellaneous			(55)			(55)	0	0.00
36 Supply subtotal			\$8,451			\$8,451	\$0	0.00
37 Unbilled Supply			(42)			(42)	0	0.00
38 Supply subtotal w unbilled			\$8,409			\$8,409	\$0	0.00
39								
40 Total Delivery + Supply	168,875		\$40,472	168,875		\$40,688	\$216	0.53

Notes: All customers assumed to be on BGS.  
 Annualized Weather Normalized Revenue reflects Delivery rates in effect 12/1/2017

		<u>Present</u>		<u>Proposed</u>		<u>Difference</u> <u>w/out SUT</u>
		<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	<u>Charge</u> <u>w/out SUT</u>	<u>Charge</u> <u>including</u> <u>SUT</u>	
<b>Rate Schedules</b>						
RS	Service Charge	\$2.27	\$2.42	\$2.27	\$2.42	\$0.00
	Distribution 0-600 Sum	\$0.039603	\$0.042227	\$0.040282	\$0.042951	\$0.000679
	Distribution 0-600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000
	Distribution over 600 Sum	\$0.043424	\$0.046301	\$0.044103	\$0.047025	\$0.000679
	Distribution over 600 Win	\$0.033344	\$0.035553	\$0.033344	\$0.035553	\$0.000000
RHS	Service Charge	\$2.27	\$2.42	\$2.27	\$2.42	\$0.00
	Distribution 0-600 Sum	\$0.050748	\$0.054110	\$0.051134	\$0.054522	\$0.000386
	Distribution 0-600 Win	\$0.032813	\$0.034987	\$0.033063	\$0.035253	\$0.000250
	Distribution over 600 Sum	\$0.056487	\$0.060229	\$0.056917	\$0.060688	\$0.000430
	Distribution over 600 Win	\$0.012204	\$0.013013	\$0.012297	\$0.013112	\$0.000093
	Common Use	\$0.056487	\$0.060229	\$0.056917	\$0.060688	\$0.000430
RLM	Service Charge	\$13.07	\$13.94	\$13.07	\$13.94	\$0.00
	Distrib. kWhr Summer On	\$0.061333	\$0.065396	\$0.061903	\$0.066004	\$0.000570
	Distrib. kWhr Summer Off	\$0.014413	\$0.015368	\$0.014547	\$0.015511	\$0.000134
	Distrib. kWhr Winter On	\$0.014413	\$0.015368	\$0.014547	\$0.015511	\$0.000134
	Distrib. kWhr Winter Off	\$0.014413	\$0.015368	\$0.014547	\$0.015511	\$0.000134
WH	Distribution	\$0.046408	\$0.049483	\$0.046734	\$0.049830	\$0.000326
WHS	Service Charge	\$0.52	\$0.55	\$0.52	\$0.55	\$0.00
	Distribution	\$0.000157	\$0.000167	\$0.000158	\$0.000168	\$0.000001
HS	Service Charge	\$3.11	\$3.32	\$3.11	\$3.32	\$0.00
	Distribution June-September	\$0.086995	\$0.092758	\$0.087675	\$0.093483	\$0.000680
	Distribution October-May	\$0.032093	\$0.034219	\$0.032344	\$0.034487	\$0.000251
GLP	Service Charge	\$3.96	\$4.22	\$3.96	\$4.22	\$0.00
	Service Charge-unmetered	\$1.83	\$1.95	\$1.83	\$1.95	\$0.00
	Service Charge-Night Use	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00
	Distrib. KW Annual	\$4.2820	\$4.5657	\$4.3133	\$4.5991	\$0.0313
	Distrib. KW Summer	\$7.9469	\$8.4734	\$8.0050	\$8.5353	\$0.0581
	Distribution kWhr, June-September	\$0.010057	\$0.010723	\$0.010131	\$0.010802	\$0.000074
	Distribution kWhr, October-May	\$0.003536	\$0.003770	\$0.003562	\$0.003798	\$0.000026
	Distribution kWhr, Night use, June-September	\$0.003536	\$0.003770	\$0.003562	\$0.003798	\$0.000026
	Distribution kWhr, Night use, October-May	\$0.003536	\$0.003770	\$0.003562	\$0.003798	\$0.000026

		<u>Present</u>		<u>Proposed</u>		
		<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Charge</u>	<u>Difference</u>
		<u>w/out SUT</u>	<u>including</u>	<u>w/out SUT</u>	<u>including</u>	<u>w/out SUT</u>
			<u>SUT</u>		<u>SUT</u>	
<u>Rate Schedules</u>						
LPL-Secondary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00
	Distrib. KW Annual	\$3.5816	\$3.8189	\$3.6113	\$3.8505	\$0.0297
	Distrib. KW Summer	\$8.5207	\$9.0852	\$8.5913	\$9.1605	\$0.0706
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
LPL-Primary	Service Charge	\$347.77	\$370.81	\$347.77	\$370.81	\$0.00
	Service Charge-Alternate	\$17.88	\$19.06	\$17.88	\$19.06	\$0.00
	Distrib. KW Annual	\$1.6878	\$1.7996	\$1.7008	\$1.8135	\$0.0130
	Distrib. KW Summer	\$9.3698	\$9.9905	\$9.4420	\$10.0675	\$0.0722
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-Subtransmission	Service Charge	\$1,911.39	\$2,038.02	\$1,911.39	\$2,038.02	\$0.00
	Distrib. KW Annual	\$1.0751	\$1.1463	\$1.0839	\$1.1557	\$0.0088
	Distrib. KW Summer	\$3.8870	\$4.1445	\$3.9190	\$4.1786	\$0.0320
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
HTS-HV	Service Charge	\$1,720.25	\$1,834.22	\$1,720.25	\$1,834.22	\$0.00
	Distrib. KW Annual	\$0.6878	\$0.7334	\$0.6932	\$0.7391	\$0.0054
	Distribution kWhr	\$0.000000	\$0.000000	\$0.000000	\$0.000000	\$0.000000
BPL	Distribution Sum	\$0.022354	\$0.023835	\$0.023708	\$0.025279	\$0.001354
	Distribution Winter	\$0.022354	\$0.023835	\$0.023708	\$0.025279	\$0.001354
BPL-POF	Distribution Sum	\$0.007584	\$0.008086	\$0.007743	\$0.008256	\$0.000159
	Distribution Winter	\$0.007584	\$0.008086	\$0.007743	\$0.008256	\$0.000159
PSAL	Distribution Sum	\$0.023384	\$0.024933	\$0.024663	\$0.026297	\$0.001279
	Distribution Winter	\$0.023384	\$0.024933	\$0.024663	\$0.026297	\$0.001279