

## NOTICE TO PUBLIC SERVICE ELECTRIC AND GAS COMPANY CUSTOMERS

### IN THE MATTER OF THE PETITION OF PUBLIC SERVICE ELECTRIC AND GAS COMPANY FOR APPROVAL OF CHANGES IN ITS ELECTRIC GREEN PROGRAMS RECOVERY CHARGE AND ITS GAS GREEN PROGRAMS RECOVERY CHARGE; ("2017 PSE&G Green Programs Cost Recovery Filing")

#### Notice of a Filing and Notice of Public Hearings | BPU Docket Nos. ER17070724 and GR17070725

**TAKE NOTICE** that Public Service Electric and Gas Company (Public Service, the Company) filed a Petition with the New Jersey Board of Public Utilities (Board, BPU) in June 2017 requesting a resetting of the Company's electric and gas Green Programs Recovery Charge (GPRC). Approval of this filing would increase annual rates to be paid by the Company's electric customers by \$20.1 million and decrease annual rates to be paid by the Company's gas customers by \$1.2 million. These changes are the result of adjustments in the various applicable components in the separate electric and gas Green Programs Recovery Charges: Carbon Abatement Programs, Energy Efficiency Economic Stimulus Programs, Energy Efficiency Economic Extension Program and Energy Efficiency Economic Extension Program II for both electric and gas, and for electric only, the Demand Response Program, Solar Generation Investment Program (Solar 4 All), Solar Loan II Program, Solar Generation Investment Extension Program, Solar Loan III Program and Solar Generation Investment Extension II Program. The proposed electric and gas GPRC, if approved by the Board, are shown in Table #1.

The approximate effect of the proposed changes on typical electric and gas residential monthly bills, if approved by the Board, is illustrated in Tables #2 and #3.

Under the Company's proposal, a typical residential electric customer using 750 kilowatt-hours per summer month and 7,200 kilowatt-hours on an annual basis would see an increase in their annual bill from \$1,252.92 to \$1,256.72, or \$3.80 or approximately 0.30%.

Under the Company's proposal, a residential gas heating customer using 100 therms per month during the winter months and 610 therms on an annual basis would see a decrease in their annual bill from \$547.68 to \$547.42, or \$0.26 or approximately 0.05%. Moreover, under the Company's proposal, a typical residential gas heating customer using 165 therms per month during the winter months and 1,010 therms on an annual basis would see a decrease in their annual bill from \$861.02 to \$860.60, or \$0.42 or approximately 0.05%.

The Board has the statutory authority, pursuant to N.J.S.A. 48:2-21, to establish the GPRC to levels it finds just and reasonable. Therefore, the Board may establish the Green Programs Recovery Charges at a level other than that proposed by Public Service. Therefore, the described charges may increase or decrease based upon the Board's decision.

Copies of the Company's filing are available for review at the Company's Customer Service Centers, online at the PSEG website at <http://www.pseg.com/pseandgfilings> and at the Board of Public Utilities at 44 South Clinton Avenue, Seventh Floor, Trenton, New Jersey 08625-0350.

The following dates, times and locations for public hearings on the Company's filing have been scheduled so that members of the public may present their views.

Information provided at the public hearings will become part of the record of this case and will be considered by the Board in making its decision.

**August 24, 2017**  
**4:00 and 5:30 PM**

Middlesex County  
Administration Building  
Freeholders Meeting Room  
1<sup>st</sup> Floor Meeting Room  
75 Bayard Street  
New Brunswick, NJ 08901

**August 28, 2017**  
**4:00 and 5:30 PM**

Burlington County  
Administration Building  
Board of Chosen Freeholders  
Board Room  
1<sup>st</sup> Floor  
49 Rancocas Road  
Mt. Holly, New Jersey 08060

**August 29, 2017**  
**4:00 and 5:30 PM**

Bergen County  
Administration Building  
Freeholders Public Meeting Room  
Room 540  
1 Bergen County Plaza  
Hackensack, NJ 07601

In order to encourage full participation in this opportunity for public comment, please submit any requests for needed accommodations, including interpreters, listening devices or mobility assistance, 48 hours prior to the above hearings to the Board's Secretary at the following address.

Customers may file written comments with the Secretary of the Board of Public Utilities at 44 South Clinton Avenue, Third Floor, Suite 314, P.O. Box 350, Trenton, New Jersey, 08625-0350 ATTN: Secretary Irene Kim Asbury whether or not they attend the public hearings. To review PSE&G's rate filing, visit <http://www.pseg.com/pseandgfilings>.

**Table #1 – COMPONENTS OF THE GREEN PROGRAMS RECOVERY CHARGE (GPRC)**

	Electric Charges		Gas Charges	
	Previous \$/kWhr (Including SUT)	New \$/kWhr (Including SUT)	Previous \$/Therm (Including SUT)	New \$/Therm (Including SUT)
Carbon Abatement Program	0.000053	0.000051	\$0.001545	\$0.001553
Energy Efficiency Economic Stimulus Program	0.000068	0.000006	0.000481	0.000083
Demand Response Program	(0.000091)	0.000255	-	-
Solar Generation Investment Program (Solar 4 All)	0.000389	0.000366	-	-
Solar Loan II Program	0.000041	0.000276	-	-
Energy Efficiency Economic Extension Program	0.000299	0.000273	0.001729	0.001748
Solar Generation Investment Extension Program	0.000005	0.000084	-	-
Solar Loan III Program	0.000051	0.000037	-	-
Energy Efficiency Economic Extension Program II	0.000152	0.000134	0.001226	0.001150
Solar Generation Investment Extension II Program	0.000012	0.000018	-	-
Green Programs Recovery Charge (1)	0.000980	0.001501	0.004981	0.004535

(1) Total GPRC may not add due to rounding

**Table #2 – Residential Electric Service**

If Your Annual kWhr Use Is:	And Your Monthly Summer kWhr Use Is:	Then Your Present Monthly Summer Bill (1) Would Be:	And Your Proposed Monthly Summer Bill (2) Would Be:	Your Monthly Summer Bill Change Would Be:	And Your Monthly Percent Change Would Be:
1,920	200	\$36.82	\$36.92	\$0.10	0.27%
4,320	450	79.81	80.05	0.24	0.30
7,200	750	133.45	133.84	0.39	0.29
7,800	803	143.32	143.74	0.42	0.29
13,160	1,360	246.78	247.49	0.71	0.29

(1) Based upon current Delivery Rates and Basic Generation Service Residential Small Commercial Pricing (BGS-RSCP) charges in effect June 1, 2017, and assumes that the customer receives BGS-RSCP service from Public Service.

(2) Same as (1) except includes the proposed change in the Green Programs Recovery Charge (GPRC).

**Table #3 – Residential Gas Service**

If Your Annual Therm Use Is:	And Your Monthly Winter Therm Use Is:	Then Your Present Monthly Winter Bill (1) Would Be:	And Your Proposed Monthly Winter Bill (2) Would Be:	Your Monthly Winter Bill Change Would Be:	And Your Monthly Percent Change Would Be:
180	25	\$25.62	\$25.61	(\$0.01)	(0.04)%
360	50	45.43	45.41	(0.02)	(0.04)
610	100	86.73	86.68	(0.05)	(0.06)
1,010	165	139.32	139.25	(0.07)	(0.05)
1,224	200	167.64	167.55	(0.09)	(0.05)
1,836	300	248.53	248.40	(0.13)	(0.05)

(1) Based upon current Delivery Rates and Basic Gas Supply Service (BGSS-RSG) charges in effect June 1, 2017, and assumes that the customer receives BGSS-RSG commodity service from Public Service.

(2) Same as (1) except includes proposed change in the Green Programs Recovery Charge (GPRC).



PUBLIC SERVICE ELECTRIC AND GAS COMPANY

**Justin B. Incardone, Esq.**  
**Associate General Regulatory Counsel**