

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 1**

# **TARIFF FOR GAS SERVICE**

**Applicable in**

**Territory served as shown on**

**Sheet Nos. 3 through 6 of this Tariff**

**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**GENERAL OFFICES**

**80 PARK PLAZA**

**NEWARK, NEW JERSEY 07102**

Date of Issue: January 11, 2002

Effective: January 9, 2002

Issued by FRANCIS E. DELANY, Jr., Vice President and Corporate Rate Counsel  
80 Park Plaza, Newark, New Jersey 07102

Filed pursuant to Order of Board of Public Utilities dated January 9, 2002  
in Docket No. GR01050328

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 3**

**TERRITORY SERVED**

**BERGEN COUNTY**

Allendale, Borough of  
Alpine, Borough of  
Bergenfield, Borough of  
Bogota, Borough of  
Carlstadt, Borough of  
Cliffside Park, Borough of  
Closter, Borough of  
Cresskill, Borough of  
Demarest, Borough of  
Dumont, Borough of  
East Rutherford, Borough of  
Edgewater, Borough of  
Elmwood Park, Borough of  
Emerson, Borough of  
Englewood, City of  
Englewood Cliffs, Borough of  
Fair Lawn, Borough of  
Fairview, Borough of  
Fort Lee, Borough of  
Franklin Lakes, Borough of  
Garfield, City of  
Glen Rock, Borough of  
Hackensack, City of  
Harrington Park, Borough of  
Hasbrouck Heights, Borough of  
Haworth, Borough of  
Hillsdale, Borough of  
Ho-Ho-Kus, Borough of  
Leonia, Borough of  
Little Ferry, Borough of  
Lodi, Borough of  
Lyndhurst, Township of  
Mahwah, Township of  
Maywood, Borough of  
Midland Park, Borough of  
Montvale, Borough of  
Moonachie, Borough of  
New Milford, Borough of  
North Arlington, Borough of

Northvale, Borough of  
Norwood, Borough of  
Oakland, Borough of  
Old Tappan, Borough of  
Oradell, Borough of  
Palisades Park, Borough of  
Paramus, Borough of  
Park Ridge, Borough of  
Ramsey, Borough of  
Ridgefield, Borough of  
Ridgefield Park, Village of  
Ridgewood, Village of  
River Edge, Borough of  
River Vale, Township of  
Rochelle Park, Township of  
Rockleigh, Borough of  
Rutherford, Borough of  
Saddle Brook, Township of  
Saddle River, Borough of  
South Hackensack, Township of  
Teaneck, Township of  
Tenafly, Borough of  
Teterboro, Borough of  
Upper Saddle River, Borough of  
Waldwick, Borough of  
Wallington, Borough of  
Washington, Township of  
Westwood, Borough of  
Woodcliff Lake, Borough of  
Wood-Ridge, Borough of  
Wyckoff, Township of

**BURLINGTON COUNTY**

Beverly, City of  
Bordentown, City of  
Bordentown, Township of  
Burlington, City of  
Burlington, Township of

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**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 4**

**TERRITORY SERVED**

**(Continued)**

**BURLINGTON COUNTY (continued)**

Chesterfield, Township of  
Cinnaminson, Township of  
Delanco, Township of  
Delran, Township of  
Eastampton, Township of  
Edgewater Park, Township of  
Evesham, Township of  
Fieldsboro, Borough of  
Florence, Township of  
Hainesport, Township of  
Lumberton, Township of  
Mansfield, Township of  
Maple Shade, Township of  
Medford, Township of  
Moorestown, Township of  
Mount Holly, Township of  
Mount Laurel, Township of  
New Hanover, Township of  
North Hanover, Township of  
Palmyra, Borough of  
Pemberton, Borough of  
Pemberton, Township of  
Riverside, Township of  
Riverton, Borough of  
Southampton, Township of  
Springfield, Township of  
Westampton, Township of  
Willingboro, Township of  
Woodland, Township of  
Wrightstown, Borough of

**CAMDEN COUNTY**

Audubon, Borough of  
Audubon Park, Borough of  
Barrington, Borough of  
Bellmawr, Borough of  
Brooklawn Borough of  
Camden, City of

Cherry Hill, Township of  
Collingswood, Borough of  
Gloucester, City of  
Haddon, Township of  
Haddonfield, Borough of  
Haddon Heights, Borough of  
Lawnside, Borough of  
Merchantville, Borough of  
Mount Ephraim, Borough of  
Oaklyn, Borough of  
Pennsauken, Township of  
Tavistock, Borough of  
Wood-Lynne, Borough of

**ESSEX COUNTY**

Belleville, Town of  
Bloomfield, Township of  
Caldwell, Borough of  
Cedar Grove, Township of  
East Orange, City of  
Essex Fells, Borough of  
Fairfield, Township of  
Glen Ridge, Borough of  
Irvington, Township of  
Livingston, Township of  
Maplewood, Township of  
Millburn, Township of  
Montclair, Township of  
Newark, City of  
North Caldwell, Borough of  
Nutley, Township of  
Orange, City of  
Roseland, Borough of  
South Orange Village, Township of  
Verona, Township of  
West Caldwell, Township of  
West Orange, Township of

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**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 5**

**TERRITORY SERVED**

**(Continued)**

**GLOUCESTER COUNTY**

Deptford, Township of  
National Park, Borough of  
West Deptford, Township of  
Westville, Borough of  
Woodbury, City of

**HUDSON COUNTY**

Bayonne, City of  
East Newark, Borough of  
Guttenberg, Town of  
Harrison, Town of  
Hoboken, City of  
Jersey City, City of  
Kearny, Town of  
North Bergen, Township of  
Secaucus, Town of  
Union City, City of  
Weehawken, Township of  
West New York, Town of

**HUNTERDON COUNTY**

East Amwell, Township of  
Readington, Township of  
Tewksbury, Township of

**MERCER COUNTY**

East Windsor, Township of  
Ewing, Township of  
Hamilton, Township of  
Hightstown, Borough of  
Lawrence, Township of  
Princeton, Borough of  
Princeton, Township of  
Trenton, City of  
Washington, Township of  
West Windsor, Township of

**MIDDLESEX COUNTY**

Cranbury, Township of  
Dunellen, Borough of  
East Brunswick, Township of  
Edison, Township of  
Helmetta, Borough of  
Highland Park, Borough of  
Jamesburg, Borough of  
Middlesex, Borough of  
Milltown, Borough of  
Monroe, Township of  
New Brunswick, City of  
North Brunswick, Township of  
Old Bridge, Township of  
Piscataway, Township of  
Plainsboro, Township of  
Sayreville, Borough of  
South Amboy, City of  
South Brunswick, Township of  
South Plainfield, Borough of  
South River, Borough of  
Spotswood, Borough of

**MONMOUTH COUNTY**

Allentown, Borough of  
Millstone, Township of  
Roosevelt, Borough of  
Upper Freehold, Township of

**MORRIS COUNTY**

Butler, Borough of  
Chatham, Borough of  
Chatham, Township of  
Chester, Borough of  
Chester, Township of  
Denville, Township of  
East Hanover, Township of  
Florham Park, Borough of

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 6**

**TERRITORY SERVED**

**(Continued)**

**MORRIS COUNTY (continued)**

Hanover, Township of  
Harding, Township of  
Jefferson, Township of  
Kinnelon, Borough of  
Long Hill, Township of  
Madison, Borough of  
Mendham, Borough of  
Mendham, Township of  
Morris, Township of  
Morris Plains, Borough of  
Morristown, Town of  
Parsippany-Troy Hills, Township of  
Pequannock, Township of  
Randolph, Township of  
Riverdale, Borough of

Wayne, Township of  
West Milford, Township of  
West Paterson, Borough of

**SOMERSET COUNTY**

Bedminster, Township of  
Bernards, Township of  
Bernardsville, Borough of  
Bound Brook, Borough of  
Branchburg, Township of  
Bridgewater, Township of  
Far Hills, Borough of  
Franklin, Township of  
Green Brook, Township of  
Hillsborough, Township of  
Manville, Borough of  
Millstone, Borough of  
Montgomery, Township of  
North Plainfield, Borough of  
Peapack-Gladstone, Borough of  
Raritan, Borough of  
Rocky Hill, Borough of  
Somerville, Borough of  
South Bound Brook, Borough of  
Warren, Township of  
Watchung, Borough of

**OCEAN COUNTY**

Plumsted, Township of

**PASSAIC COUNTY**

Bloomington, Borough of  
Clifton, City of  
Haledon, Borough of  
Hawthorne, Borough of  
Little Falls, Township of  
North Haledon, Borough of  
Passaic, City of  
Paterson, City of  
Pompton Lakes, Borough of  
Prospect Park, Borough of  
Ringwood, Borough of  
Totowa, Borough of  
Wanaque, Borough of

**UNION COUNTY**

Berkeley Heights, Township of  
New Providence, Borough of  
Plainfield, City of  
Springfield, Township of  
Summit, City of

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 7**

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**PUBLIC SERVICE ELECTRIC AND GAS COMPANY**

**B.P.U.N.J. No. 13 GAS**

**Original Sheet No. 9**

**STANDARD TERMS AND CONDITIONS**

**1. GENERAL**

These Standard Terms and Conditions, filed as part of the Gas Tariff of Public Service Electric and Gas Company, hereinafter referred to as "Public Service", set forth the terms and conditions under which gas service will be supplied and govern all classes of service to the extent applicable, and are made a part of all agreements for the supply of gas service unless specifically modified in a particular rate schedule.

No representative of Public Service has authority to modify any provision contained in this Tariff or to bind Public Service by any promise or representation contrary thereto.

The benefits and obligations under an application or agreement for service shall begin when Public Service makes gas service available to the customer.

Standard agreements to supply gas service shall be in accordance with the rate schedule and shall be based upon plant facilities which are sufficient for safe, proper, and adequate service. Public Service may require agreements for a longer term than specified in the rate schedule, may require contributions toward the investment, and may establish such Minimum Charges and Facilities Charges as may be equitable under the circumstances involved where: (1) large or special investment is necessary for the supply of service; (2) capacity required to serve Rate Schedules GSG or LVG customer's weather-sensitive or dual-fueled equipment is out of proportion to the use of gas service for occasional, intermittent, or low load factor purposes, or is for short durations. The assessment of any Minimum Charges will be based upon a minimum use requirement of 850 therms per year for each therm of applicable connected load. To the extent that total annual therm usage is less than 850 therms, any deficiency will be assessed a Minimum Charge of 25.0 cents (27.0 cents including SUT) per therm.

Publications set forth by title in sections of these Standard Terms and Conditions are incorporated in this Tariff by reference.

**2. OBTAINING SERVICE**

**2.1. Application:** An application for service may be made at any of the Customer Service Centers of Public Service in person, by mail, or by telephone. Forms for application for service, when required, together with terms and conditions and rate schedules, will be furnished upon request. Customer shall state, at the time of making application for service, the conditions under which service will be required and customer may be required to sign an agreement or other form then in use by Public Service covering special circumstances for the supply of gas service. Data requested from customers may include proof of identification as well as copies of leases, deeds and corporate charters. Such information shall be considered confidential.

Public Service may reject applications for service where such service is not available or where such service might affect the supply of gas to other customers, or for failure of customer to agree to comply with any of these Standard Terms and Conditions.

See also Section 13 Service Limitations, of these Standard Terms and Conditions.

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**STANDARD TERMS AND CONDITIONS**  
**(Continued)**

- 2.2. Initial Selection of Rate Schedule:** Public Service will assist in the selection of the available rate schedule which is most favorable from the standpoint of the customer. Any advice given by Public Service will necessarily be based on customer's written statements detailing his proposed operating conditions.

Customers may, upon written notice to Public Service within three months after service has begun, elect to change and to receive service under any other available rate schedule. Public Service will furnish service to and bill the customer under the rate schedule so selected from the date of last scheduled meter reading, but no further change will be allowed during the next twelve months.

- 2.2.1. Change of Rate Schedule:** Subsequent to initial selection of a rate schedule, customer shall notify Public Service in writing of any change in his use of service which might affect the selection of a rate schedule or provision within a rate schedule. Any change in schedule or provision shall be applicable, if permitted, to the next regular billing subsequent to such notification.

- 2.3. Deposit and Guarantee:** Where Public Service deems it necessary, a deposit or other guarantee satisfactory to Public Service may be required as security for the payment of future and final bills before Public Service will commence or continue to render service, or perform necessary preliminary work prior to meter installation.

A deposit may be required from a customer equal to the estimated bills which would accrue for two months' service at the applicable rate schedule. A customer taking service for a period of less than thirty days may be required to deposit an amount equal to the estimated bill for such temporary period.

Upon closing any account, the balance of any deposit remaining after the closing bill for service has been settled, shall be returned promptly to the depositor with interest due. Deposits shall cease to bear interest upon discontinuance of service.

Public Service shall review a residential customer's account at least once every year and a non-residential customer's account at least once every 2 years. If such review indicates that the customer has established credit satisfactory to Public Service, then the outstanding deposit shall be refunded to the customer. The customer has the option of having the deposit refund applied to the account in the form of a credit or of having the deposit refunded by separate check in a period not to exceed one billing cycle.

In accordance with N.J.A.C. 14:3-7.5(c), simple interest at a rate equal to the average yields on new six-month Treasury Bills for the twelve month period ending each September 30 shall be paid by Public Service on all deposits held by it, provided the deposit has remained with Public Service for at least 3 months. Said rate, which shall be rounded up or down to the nearest half percent, shall be determined by the Board of Public Utilities ("Board"), and shall become effective on January 1 of the following year.

Interest payments shall be made at least once during each 12-month period in which a deposit is held and shall take the form of credits on bills toward utility service rendered or to be rendered, for residential accounts.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

A deposit is not a payment or part payment of any bill for service, except that on discontinuance of service Public Service may apply said deposit against unpaid bills for service, and only the remaining balance of the deposit will be refunded. Public Service shall promptly read the meters and ascertain that the obligations of the customer have been fully performed before being required to return any deposit. To have service resumed, customer will be required to restore deposit to original amount.

- 2.4. Main Extensions:** The customer may be required to make a deposit for the extension of gas mains as set forth in Section 3 of these Standard Terms and Conditions.
- 2.5. Service Connections:** The customer may be required to make a contribution toward the cost of installing a service connection as set forth in Section 5 of these Standard Terms and Conditions.
- 2.6. Permits:** Public Service, where necessary, will make application for any street opening permits for installing its service connections and shall not be required to furnish service until after such permits are granted. The customer may be required to pay the municipal charge, if any, for permission to open the street. The customer shall obtain and present to Public Service, for recording or for registration, all instruments providing for easements or rights of way, and all permits (except street opening permits), consents, and certificates necessary for the introduction of service.
- 2.7. Temporary Service:** Where service is to be used at an installation for a limited period and such installation is not permanent in nature, the use of service shall be classified as temporary. In such cases, the customer may be required to pay to Public Service the cost of the facilities required to furnish service. The minimum period of temporary service for billing purposes shall be one month.

After two years of service a temporary service installation shall be eligible for refunds. Excluding the first two annual service periods, refunds equal to 10% of the revenue from Service Charges, Distribution Charges and Demand Charges received by Public Service during an annual service period shall be made at the end of such period. In no case shall the total amount refunded be in excess of the installation cost paid by the customer, nor shall refunds be made for more than eight consecutive annual service periods.

**3. CHARGES FOR EXTENSION OF DISTRIBUTION MAINS AND SERVICE LINES**

- 3.1. General:** Public Service will construct, own, and maintain distribution mains and services located on streets, highways, rights of way acquired by Public Service, and on private property, used or usable as part of the distribution system of Public Service.

Where it is necessary to extend distribution mains or provide service lines to serve the requirements of either existing or new customers, Public Service may require a deposit from the customer to cover all or part of the investment required to provide service. Any such deposit will be calculated by comparing the estimated annual revenue, less unit taxes, gas costs, balancing charges, adjustment charges, and related taxes and/or assessments, hereinafter referred to as distribution revenue, to the total costs of the installation to determine if excess costs exist. A deposit for main extensions or service lines shall not give the depositor any interest in the facilities, the ownership being vested exclusively in Public Service.

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STANDARD TERMS AND CONDITIONS  
(Continued)

- 3.2. Individual Residential Customer Main Extension/Service Line:** All applications for service shall be made by the owner of the property, or by a responsible tenant, and the service requested shall not be for a limited period; unless such limited period is greater than the number of years necessary for the distribution revenue to cover the cost of the main extension and service line.

Where there is no main extension necessary, and the length of the gas service is equal to or less than fifty (50) feet, Public Service will install the necessary service line at no charge upon receiving an application for service from the customer.

Where a main extension is necessary or the service is greater than fifty (50) feet in length, the installation is subject to a determination of excess costs.

- 3.2.1.** Excess costs for individual residential customers are defined as the total actual cost of the main extension and service line less the greater of either: (a) six times the estimated annual distribution revenue, or (b) the costs of the service line, up to fifty (50) feet. The excess cost shall not be less than zero in any case. Any excess cost shall be deposited and remain with Public Service. Public Service will waive the required deposit of excess costs where the amount is \$100.00 or less.

If the actual annual distribution revenue from the premises abutting such extension exceeds the estimated annual distribution revenue which was used as the basis for the initial deposit computation or the basis for a previous deposit return, there shall be returned to the depositor an additional amount, equal to six times such excess plus interest, at a rate utilized for deposits per Section 2.3, calculated from the date of deposit. In no event shall more than the original deposit plus interest be returned to the depositor nor shall any part of the deposit remaining after six years from the date of the original deposit be returned.

- 3.2.2.** In lieu of a deposit of excess costs in accordance with Section 3.2.1 of these Standard Terms and Conditions, Public Service and the customer may agree upon an annual guarantee of distribution revenue not to exceed one-sixth of the total cost of the main extension and service line for a period of six years.

- 3.3. Residential Land Developer:** Where applications for extensions into newly developed tracts of land are made by individuals, partnerships, or corporations interested in the development or sale of land, but not as ultimate residents, Public Service may require a deposit from the applicant covering the entire cost of the main extension necessary to serve the tract.

- 3.3.1.** Main extension deposits shall carry interest and are to be returned as hereinafter provided to the depositor when new buildings abutting on such extensions are under construction and the Public Service gas meter has been set.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

- 3.3.2.** The main extension deposit shall be returned in an amount equal to six times the estimated annual distribution revenue, less the costs of gas service lines in excess of fifty (50) feet, if any, from each such completion on said extension.

If during a ten-year period from the date of the original deposit, the actual annual distribution revenue during any year of said ten-year period from premises exceeds the estimated annual distribution revenue, which was the basis for the previous deposit return, there shall be returned to the depositor an additional amount equal to six times such excess plus interest, at the rate utilized for deposits per Section 2.3, calculated from the date of deposit. In no event shall more than the original deposit plus interest be returned to the depositor nor shall any part of the deposit remaining after ten years from the date of the original deposit be returned.

**3.4. Commercial and Industrial Customer Main Extension/Service Line:**

This section applies only to customers to be served on Rate Schedules General Service (non-dual fueled), Large Volume Service (non-dual fueled), Street Lighting Service, and Cogeneration Interruptible Service.

The main extension and service line policies for Rate Schedules General Service (dual fueled), Large Volume Service (dual fueled), Firm Transportation Gas Service and Non-Firm Transportation Gas Service are detailed in their specific rate schedules.

All applications for service shall be made by the owner of the property, or by a responsible tenant, and the service requested shall not be for a limited period.

Where there is no main extension necessary, and the length of the gas service is equal to or less than fifty (50) feet, Public Service will make the necessary service line at no charge upon receiving from the customer an application for service.

Where a main extension is necessary or the service is greater than fifty (50) feet in length, the installation is subject to determination of excess costs.

- 3.4.1.** Excess costs for commercial and industrial customers are defined as the total actual cost of the main extension and service line less the greater of either: (a) four times the estimated annual distribution revenue, or (b) the costs of the service line, up to fifty (50) feet. The excess cost shall not be less than zero in any case. Any excess cost shall be deposited and remain with Public Service. Public Service will waive the required deposit of excess costs where the amount is \$100.00 or less.

If the actual annual distribution revenue, from the premises exceeds the estimated annual distribution revenue which was used as the basis for the initial deposit computation or the basis for a previous deposit return, there shall be returned to the depositor an additional amount, equal to four times such excess plus interest, at the rate utilized for deposits per Section 2.3, calculated from the date of deposit. In no event shall more than the original deposit plus interest be returned to the depositor nor shall any part of the deposit remaining after five years from the date of the original deposit be returned.

**STANDARD TERMS AND CONDITIONS  
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Where it is necessary to provide additional facilities to serve increased requirements of an existing customer, and where the cost of such additional facilities exceeds four times the estimated increase in annual distribution revenue over a predetermined base, the customer will be charged the excess as a deposit, subject to refund based on a calculation similar to that outlined in this Section 3.4.1.

**4. CHARACTERISTICS OF SERVICE**

- 4.1. Standard Service Supply:** Public Service may commingle gas supplies from several sources. All gas delivered to any customer may be a mixture of gas manufactured or derived from natural sources, altered to remove impurities and to add desirable constituents. The heat content of delivered gas may vary between 950 and 1,150 Btu per cubic foot. The character of the gas will be of a nature which will allow an atmospheric burner to operate without repeated adjustment.
- 4.2. Heat Measurement and Billing Units:** For billing purposes, the customer's gas use in cubic feet will be converted to therms, using the actual weighted average heating value, on a dry basis, of the gas distributed in the second preceding calendar month, where a therm is a unit of heat energy equivalent to 100,000 British thermal units (Btu). Metered usage in cubic feet at standard pressure will be corrected to atmospheric pressure by application of a 1.012 multiplier. Metered usage at higher than standard pressure will be corrected to atmospheric pressure by application of appropriate multipliers.
- 4.3. Standard Pressure:** The standard pressure supplied at the meter outlet will be within the range of 4 to 7 inches water column pressure.

**5. SERVICE CONNECTIONS**

- 5.1. General:** The customer shall consult Public Service as to the exact point at which the meter set will be located and connection to customer piping will be made before installing interior gas piping or starting any other work dependent upon the location of the service pipe.

Public Service will determine the location of the service pipe depending upon existing facilities in the street and other practical considerations.

Gas service will be supplied to each building or premise through a single service pipe except where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or volume of the customer's requirements, make it desirable to install more than one service pipe.

The making of a payment in any of the following cases by any party shall not give that party any interest in the service line, the ownership being vested exclusively in Public Service.

**STANDARD TERMS AND CONDITIONS  
(Continued)**

**5.2. Service Line Charges**

This section only applies to customers served under Rate Schedules Residential Service, General Service (non-dual fueled), Large Volume Service (non-dual fueled), Street Lighting Service, and Cogeneration Interruptible Service.

Service line charges to Rate Schedules General Service (dual fueled), Large Volume Service (dual fueled), Firm Transportation Gas Service and Non-Firm Transportation Gas Service are detailed in their specific rate schedules.

Public Service will furnish and place, at no cost to the customer, up to 50 feet of service line, measured at right angles from the nearest curb line to the customer's building, at the point of service entrance designated by Public Service. Where the distance is in excess of 50 feet, the service pipe will be installed subject to a charge as delineated in Section 3 of these Standard Terms and Conditions.

Should the customer request a service entrance at a location other than designated by Public Service, the customer shall pay the additional cost associated with said change in point of service entrance provided that the customer shall not be required to pay for the first 50 feet of service line in any case.

- 5.3. Change in Location of Existing Service Pipe:** Any change requested by the customer in the location of the existing service pipe, if approved by Public Service, will be made at the expense of the customer.

**6. METERS AND ASSOCIATED EQUIPMENT**

- 6.1. General:** A single meter will be furnished and installed by Public Service for each separately billed rate schedule under which a customer receives service. Public Service shall be consulted regarding meter locations. Meter installations shall be in conformance with "Installation of Gas Appliances and Gas Piping," issued by Public Service and available on request. Where permitted, the meter shall be located outside. If the meter is not located outside solely due to the request of the customer, Public Service reserves the right to install remote metering equipment at the customer's expense. See Section 8.5 of these Standard Terms and Conditions.

When requested by a customer, remote meter reading equipment may be installed, if feasible, at the expense of the customer. The payment shall not give the customer any interest in the equipment thus installed, the ownership being vested exclusively in Public Service.

Additional meters will be installed only where, in the judgment of Public Service, its economic considerations; conditions on its distribution system; improvement of service conditions; or the volume of the customer's requirements, make it desirable to install such additional meters.



























































































































































